


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

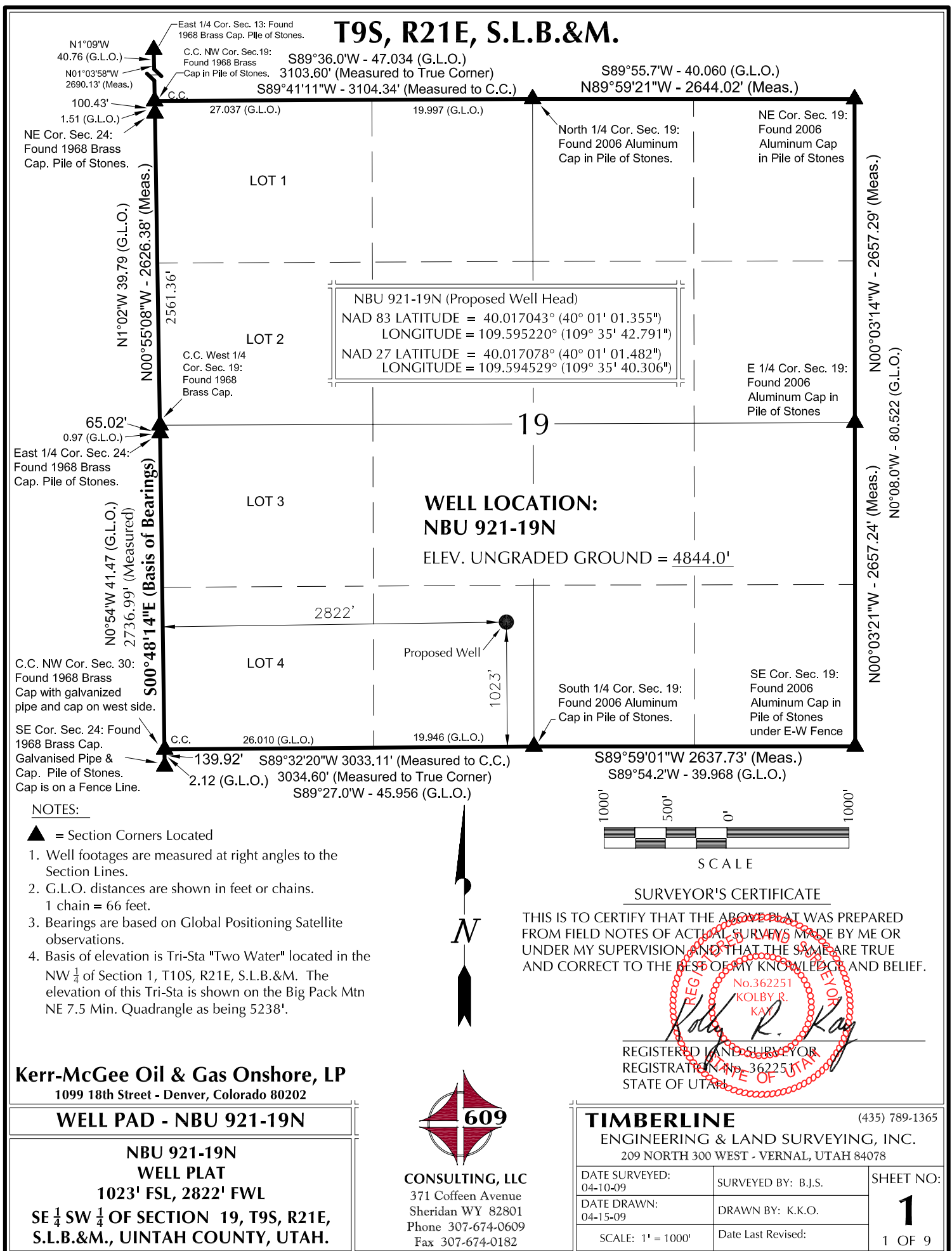
FORM 3

AMENDED REPORT ☐

<b>APPLICATION FOR PERMIT TO DRILL</b>				<b>1. WELL NAME and NUMBER</b> NBU 921-19N		
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES		
<b>4. TYPE OF WELL</b> Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>				<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> NATURAL BUTTES		
<b>6. NAME OF OPERATOR</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.				<b>7. OPERATOR PHONE</b> 720 929-6587		
<b>8. ADDRESS OF OPERATOR</b> P.O. Box 173779, Denver, CO, 80217				<b>9. OPERATOR E-MAIL</b> mary.mondragon@anadarko.com		
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU 0581		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>				<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>				<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b> Ute Tribe		<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
<b>LOCATION AT SURFACE</b>	1023 FSL 2822 FWL	SESW	19	9.0 S	21.0 E	S
<b>Top of Uppermost Producing Zone</b>	1023 FSL 2822 FWL	SESW	19	9.0 S	21.0 E	S
<b>At Total Depth</b>	1023 FSL 2822 FWL	SESW	19	9.0 S	21.0 E	S
<b>21. COUNTY</b> UINTAH		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1023		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 2400		
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1100		<b>26. PROPOSED DEPTH</b> MD: 10300 TVD: 10300		
<b>27. ELEVATION - GROUND LEVEL</b> 4844		<b>28. BOND NUMBER</b> WYB000291		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> Permit #43-8496		
<b>ATTACHMENTS</b>						
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
<b>NAME</b> Danielle Piernot		<b>TITLE</b> Regulatory Analyst		<b>PHONE</b> 720 929-6156		
<b>SIGNATURE</b>		<b>DATE</b> 09/03/2009		<b>EMAIL</b> danielle.piernot@anadarko.com		
<b>API NUMBER ASSIGNED</b> 43047507120000		<b>APPROVAL</b>  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	10300		
Pipe	Grade	Length	Weight			
	Grade HCP-110 LT&C	700	11.6			
	Grade I-80 Buttruss	9600	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2600		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	2600	36.0			





**NBU 921-19N**

Surface: 1,023' FSL 2,822' FWL (SE/4SW/4)  
Sec. 19 T9S R21E

Uintah, Utah  
Mineral Lease: UTU 0581

**ONSHORE ORDER NO. 1**

***DRILLING PROGRAM***

1. – 2. **Estimated Tops of Important Geologic Markers:**  
**Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 – Surface	
Green River	1,650'	
Birds Nest	1,897'	Water
Mahogany	2,401'	Water
Wasatch	4,999'	Gas
Mesaverde	8,079'	Gas
MVU2	9,027'	Gas
MVL1	9,556'	Gas
TD	10,300'	

3. **Pressure Control Equipment** (Schematic Attached)

*Please refer to the attached Drilling Program.*

4. **Proposed Casing & Cementing Program:**

*Please refer to the attached Drilling Program.*

5. **Drilling Fluids Program:**

*Please refer to the attached Drilling Program.*

6. **Evaluation Program:**

*Please refer to the attached Drilling Program.*

**7. Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10,300' TD, approximately equals 6,417 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 4,151 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**8. Anticipated Starting Dates:**

*Drilling is planned to commence immediately upon approval of this application.*

**9. Variances:**

*Please refer to the attached Drilling Program.*

*Onshore Order #2 – Air Drilling Variance*

*Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2*

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

*This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.*

*The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.*

*More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.*

***Background***

*In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.*

*Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found*

*competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.*

*The air rig is then mobilized to drill the surface casing hole by drilling a 12-1/4 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 9-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.*

*KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.*

#### ***Variance for BOPE Requirements***

*The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.*

#### ***Variance for Mud Material Requirements***

*Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.*

#### ***Variance for Special Drilling Operation (surface equipment placement) Requirements***

*Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.*

*Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.*

*Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see*

*attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.*

*Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.*

***Variance for FIT Requirements***

*KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). The air rig operation utilizes a 5M BOPE when drilling. This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.*

***Conclusion***

*The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.*

**10. Other Information:**

*Please refer to the attached Drilling Program.*



**KERR-McGEE OIL & GAS ONSHORE LP**  
**DRILLING PROGRAM**

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP	DATE	September 3, 2009		
WELL NAME	NBU 921-19N	TD	10,300'	MD/TVD	
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah
				FINISHED ELEVATION	4,842'
SURFACE LOCATION	SE/4 SW/4	1,023' FSL	2,822' FWL	Sec 19	T 9S
				R 21E	BHL
		Latitude:	40.017043	Longitude:	-109.595220
					NAD 83
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: BLM (MINERALS), Ute Tribe (SURFACE), UDOGM, Tri-County Health Dept.				

[illegible]



## KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

### CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				3,520	2,020	453,000
SURFACE	9-5/8"	0 to 2600	36.00	J-55	LTC	0.82*	1.66	4.84
						7,780	6,350	278,000
PRODUCTION	4-1/2"	0 to 9600	11.60	I-80	BTC	1.82	1.04	2.86
						10,690	8,650	279,000
		9600 to 10300	11.60	HCP-110	LTC	2.50	1.32	42.23

\*Burst on surface casing is controlled by fracture gradient as shoe with gas gradient above.

D.F. = 2.15

1) Max Anticipated Surf. Press.(MASP) (Surf Csg) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac grad x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 12.2 ppg)

0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**MASP 4,151 psi**

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 12.2 ppg)

0.62 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**MABHP 6,417 psi**

### CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500'	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ 0.25 pps flocele				
TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	380	0%	15.60	1.18
		+ 2% CaCl + 0.25 pps flocele				
		Premium cmt + 2% CaCl				
SURFACE Option 2	NOTE: If well will circulate water to surface, option 2 will be utilized					
LEAD	2,100'	Prem cmt + 16% Gel + 10 pps gilsonite	240	35%	11.00	3.82
		+ 0.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ 0.25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	4,490'	Premium Lite II + 0.25 pps celloflake +	430	40%	11.00	3.38
		5 pps gilsonite + 10% gel ' + 1% Retarder				
TAIL	5,810'	50/50 Poz/G + 10% salt + 2% gel	1420	40%	14.30	1.31
		+ 0.1% R-3				

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint for a total of 15 bow spring centralizers.

### ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

John Huycke / Emile Goodwin

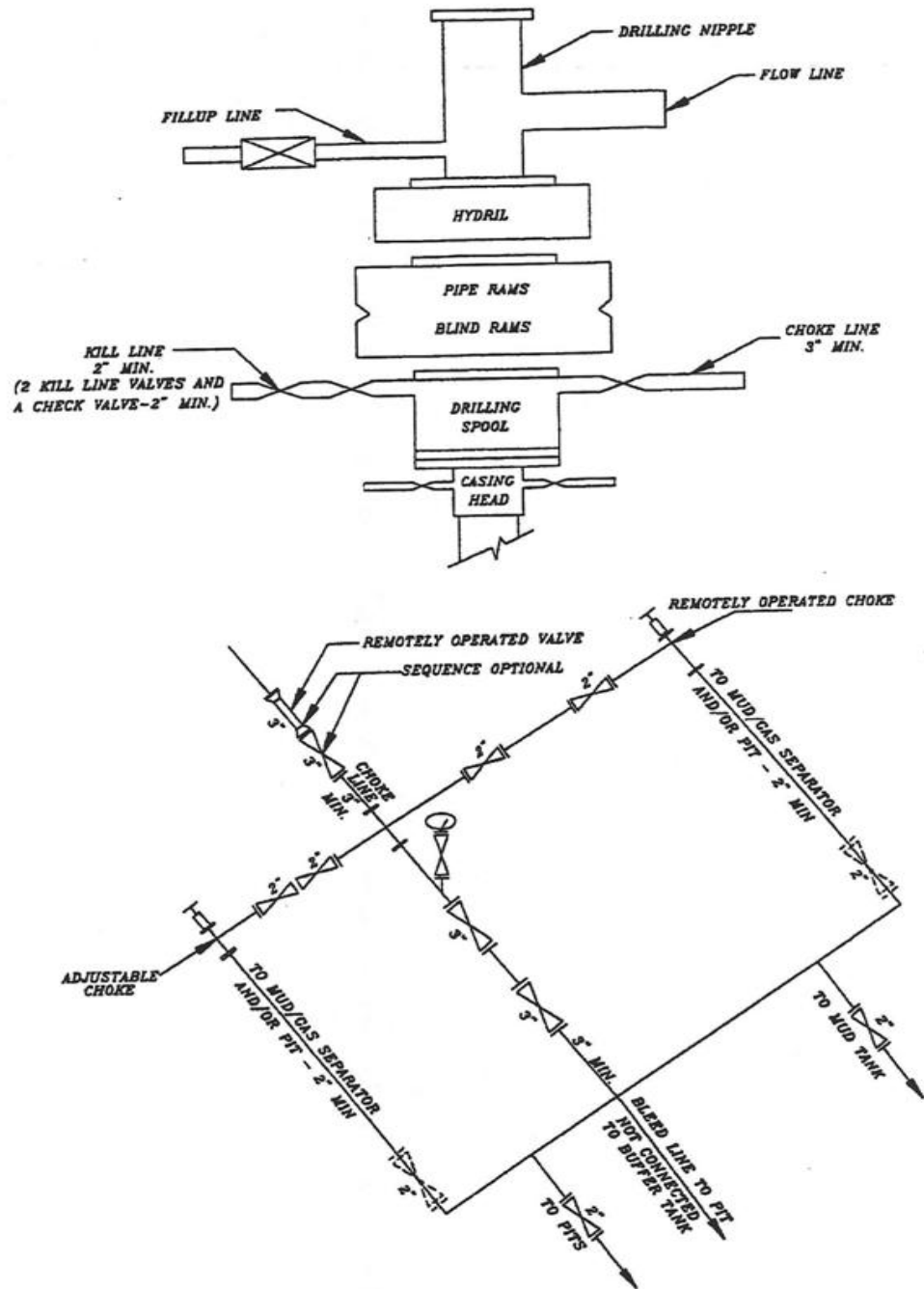
DATE:

DRILLING SUPERINTENDENT:

John Merkel / Lovel Young

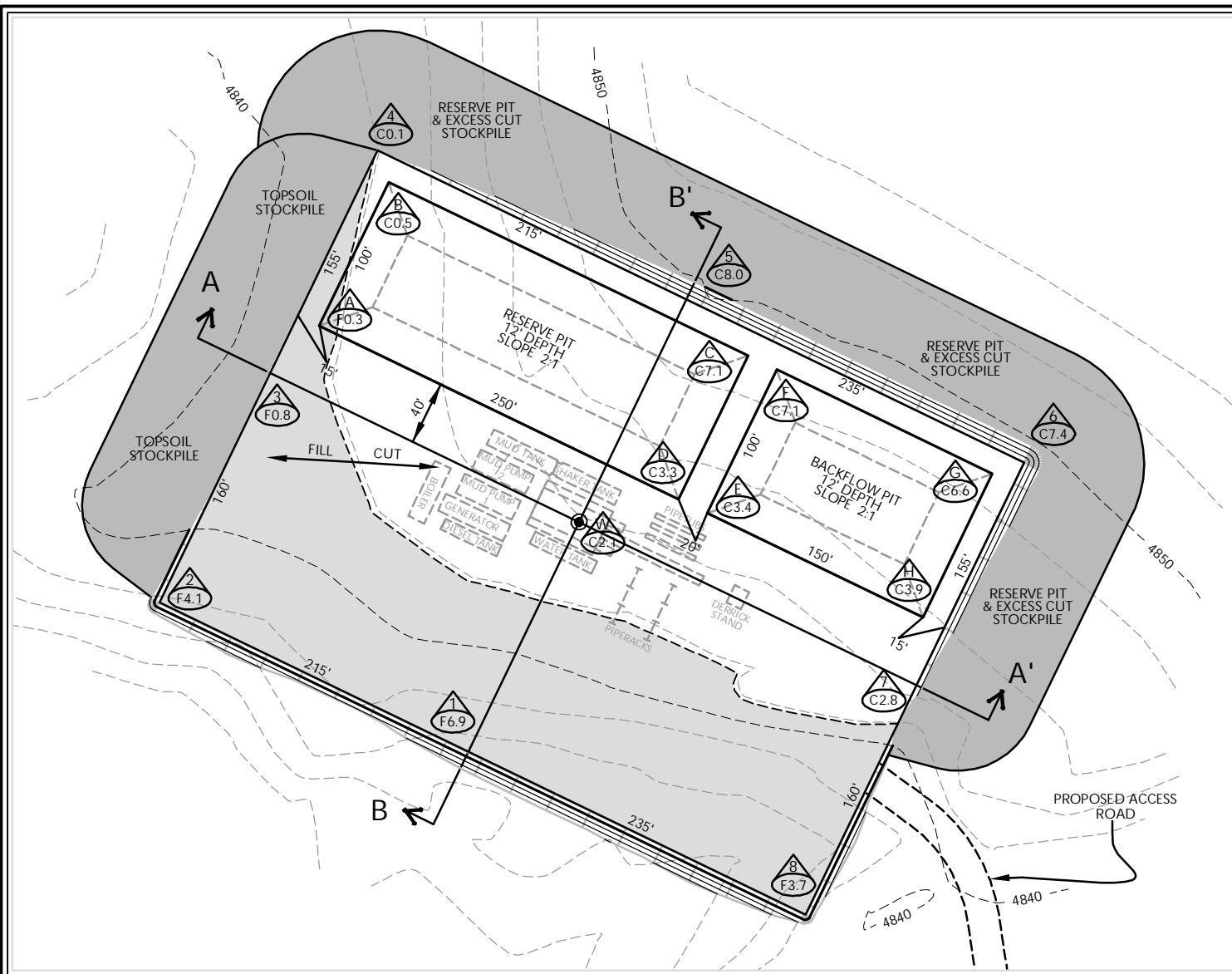
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# EXHIBIT A NBU 921-19N



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

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#### WELL PAD LEGEND

- WELL LOCATION
- - - EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)

#### WELL PAD NBU 921-19N QUANTITIES

EXISTING GRADE @ LOC. STAKE = 4844.0'  
FINISHED GRADE ELEVATION = 4841.9'  
CUT SLOPES = 1.5:1  
FILL SLOPES = 1.5:1

TOTAL CUT FOR WELL PAD = 9,199 C.Y.  
TOTAL FILL FOR WELL PAD = 8,590 C.Y.  
TOPSOIL @ 6" DEPTH = 2,835 C.Y.  
EXCESS MATERIAL = 609 C.Y.  
TOTAL DISTURBANCE = 3.51 ACRES  
SHRINKAGE FACTOR = 1.10  
SWELL FACTOR = 1.00  
RESERVE PIT CAPACITY (2' OF FREEBOARD)  
+/- 28,730 BARRELS  
RESERVE PIT VOLUME  
+/- 7,720 CY  
BACKFLOW PIT CAPACITY (2' OF FREEBOARD)  
+/- 15,900 BARRELS  
BACKFLOW PIT VOLUME  
+/- 4,350 CY

Kerr-McGee Oil & Gas Onshore, LP  
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-19N

WELL PAD - LOCATION LAYOUT

NBU 921-19N

1023' FSL, 2822' FWL

SE1/4 SW1/4 SECTION 19, T.9S., R.21E.

S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC  
371 Coffeen Avenue  
Sheridan WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

Scale: 1"=100'

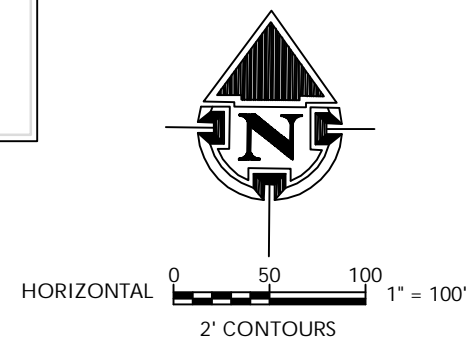
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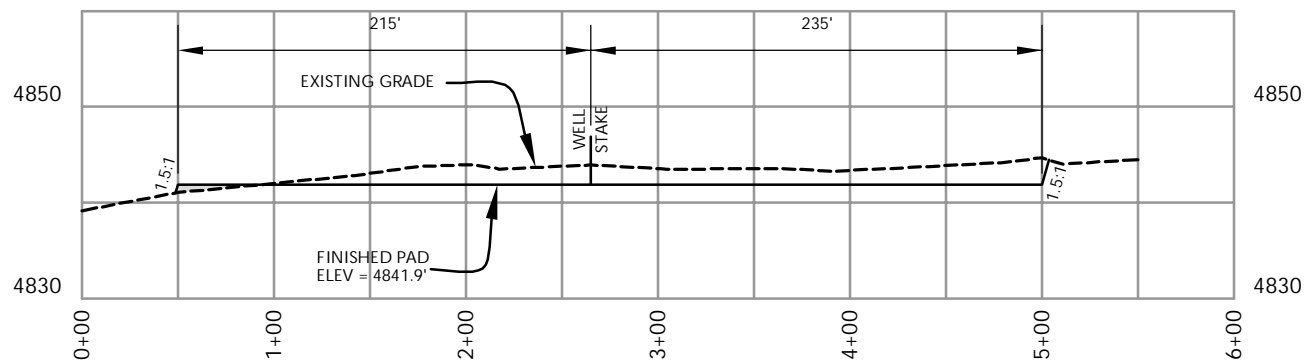
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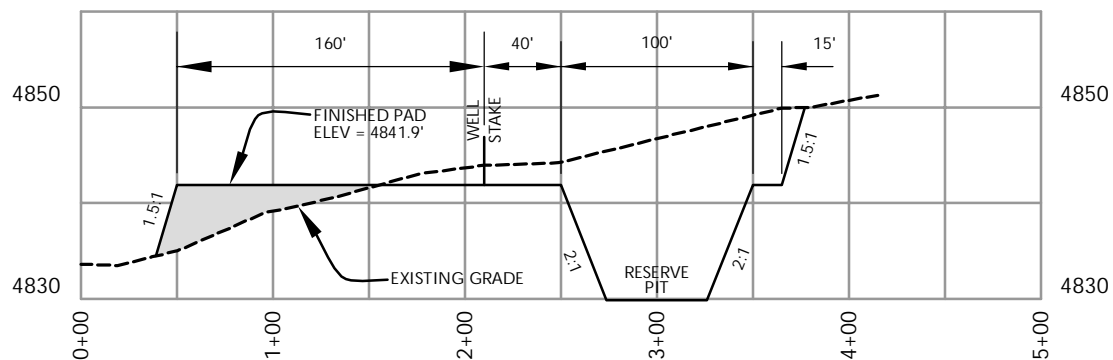


**TIMBERLINE**  
ENGINEERING & LAND SURVEYING, INC.  
209 NORTH 300 WEST - VERNAL, UTAH 84078  
(435) 789-1365





CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP  
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-19N

WELL PAD - CROSS SECTIONS

NBU 921-19N

1023' FSL, 2822' FWL

SE1/4 SW1/4 SECTION 19, T.9S., R.21E.

S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC  
371 Coffeen Avenue  
Sheridan WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

Scale: 1"=100'

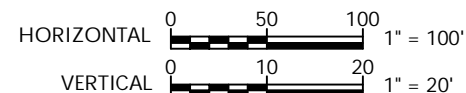
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**ENGINEERING & LAND SURVEYING, INC.**  
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

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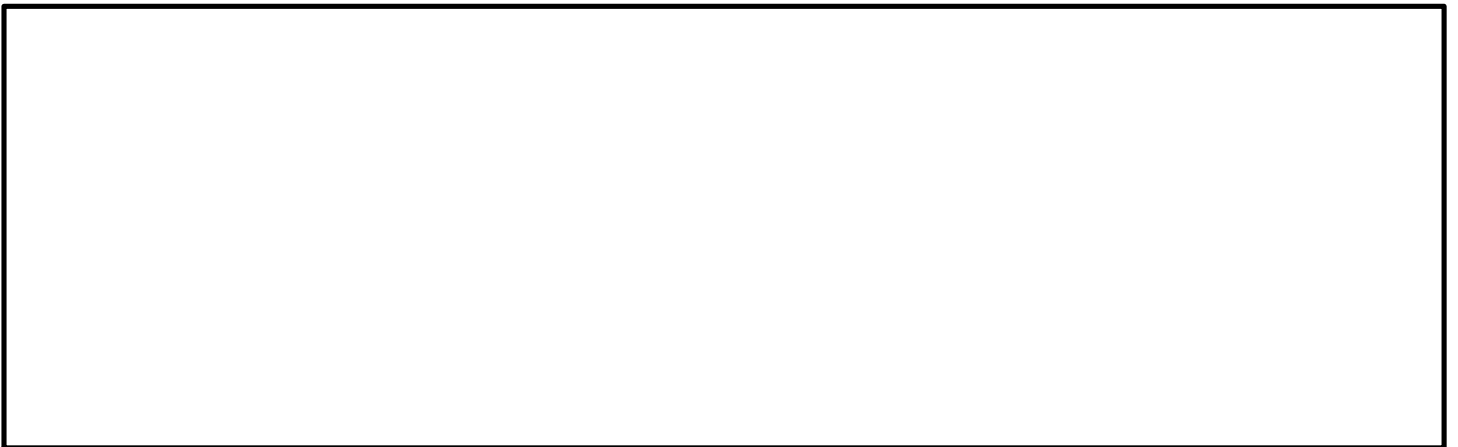
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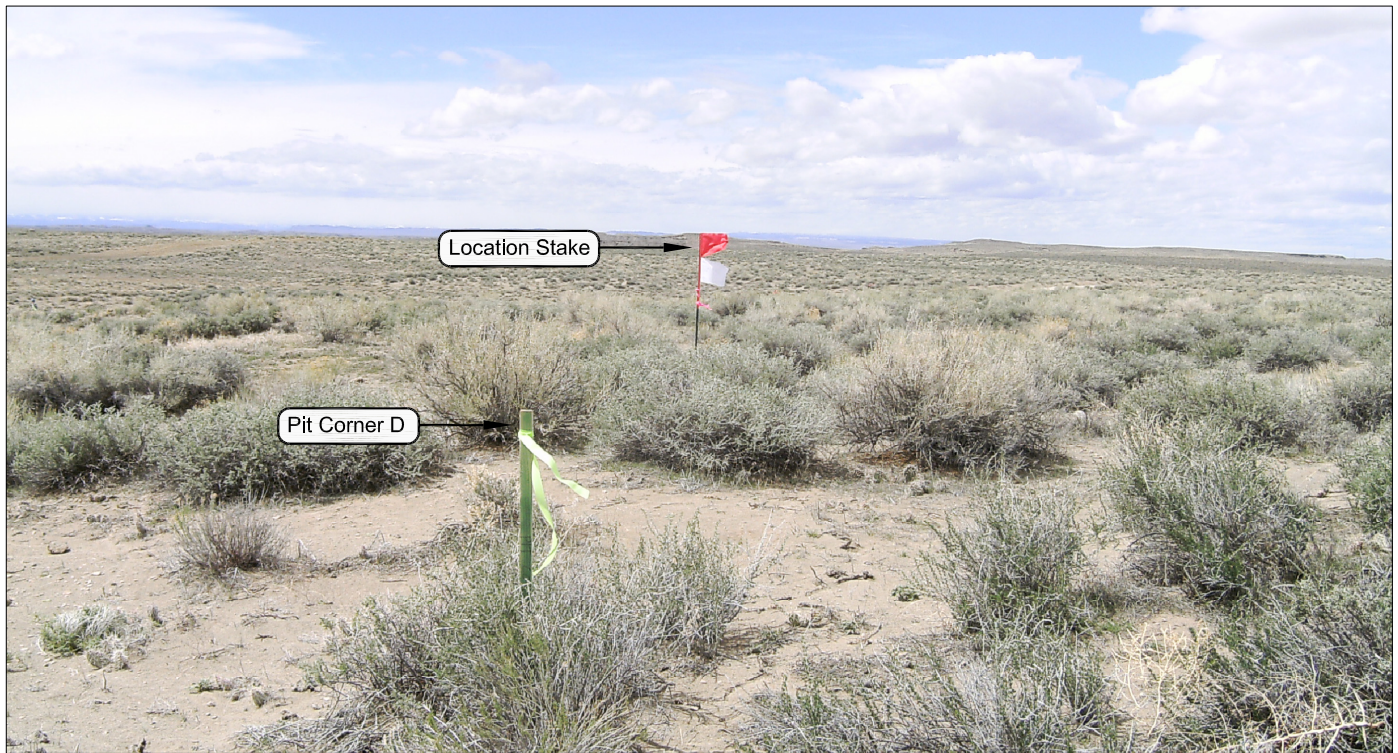


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

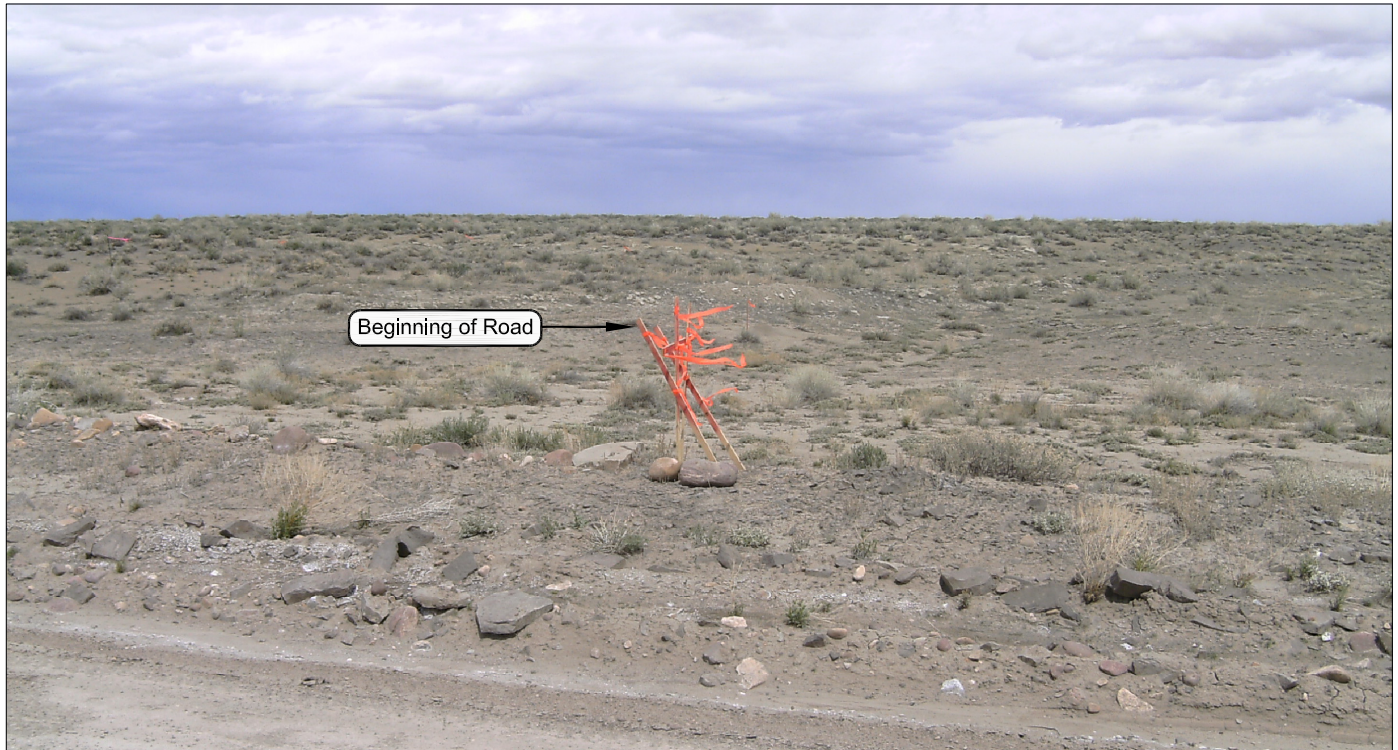


PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHERLY

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

**Well Pad - NBU 921-19N**

**NBU 921-19N  
LOCATION PHOTOS  
1023' FSL, 2822' FWL  
SE  $\frac{1}{4}$  SW  $\frac{1}{4}$  OF SECTION 19, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH.**



**CONSULTING, LLC**  
371 Coffeen Avenue  
Sheridan WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

**TIMBERLINE**

(435) 789-1365

**ENGINEERING & LAND SURVEYING, INC.**  
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 04-10-09	PHOTOS TAKEN BY: B.J.S.	SHEET NO:  <b>4</b>  4 OF 9
DATE DRAWN: 04-15-09	DRAWN BY: K.K.O.	
Date Last Revised:		



**Kerr-McGee Oil & Gas Onshore, LP**  
**WELL PAD - NBU 921-19N**  
**WELL – NBU 921-19N**  
**Section 19, T9S, R21E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 13.9 MILES TO THE JUNCTION OF STATE HIGHWAY 88. EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 88 APPROXIMATELY 16.8 MILES TO OURAY, UTAH. FROM OURAY, PROCEED IN A SOUTHERLY DIRECTION ALONG THE SEEP RIDGE ROAD (COUNTY B ROAD 2810) APPROXIMATELY 5.3 MILES TO THE INTERSECTION OF A SERVICE ROAD TO THE NORTHEAST. EXIT LEFT AND PROCEED IN A NORTHEASTERLY THEN SOUTHEASTERLY DIRECTION ALONG THE SERVICE ROAD APPROXIMATELY 4.9 MILES TO THE PROPOSED ACCESS ROAD. FOLLOW ROAD FLAGS IN A NORTH BY NORTHWEST DIRECTION APPROXIMATELY 310 FEET TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 41.0 MILES IN A SOUTHERLY DIRECTION.

**NBU 921-19N**

Surface: 1,023' FSL 2,822' FWL (SE/4SW/4)  
Sec. 19 T9S R21E

Uintah, Utah  
Mineral Lease: UTU 0581

Surface Owner: Ute Indian Tribe

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN  
SUBMITTED WITH SITE-SPECIFIC INFORMATION***

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 (OSO #1) and supporting Bureau of Land Management (BLM) and Bureau of Indian Affairs (BIA) documents. An NOS was submitted showing the surface location in SE/4 SW/4 of Section 19 T9S R21E.

This Surface Use Plan of Operations (SUPO) or 13-point plan provides the site-specific information for the above-referenced wells. This information is to be incorporated by reference into the Master Development Plan (MDP) for Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee). The MDP is available upon request from the BIA-Ft Duchesne Office.

An on-site meeting is scheduled for September 1-3, 2009. Please contact Raleen White at 720-929-6666 for any questions.

**A. Existing Roads:**

- A) Refer to Topo Map A for directions to the location.
- B) Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**B. Planned Access Roads:**

*See MDP for additional details on road construction.*

Approximately  $\pm 310'$  ( $\pm 0.06$  miles) of new access road is proposed. Please refer to the attached Topo Map B. No pipelines will be crossed with the new construction.

*Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities were determined at the on-site and are typically shown on the attached Exhibits and Topo maps.*

**C. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.



**D. Location of Existing and Proposed Facilities:**

*See MDP for additional details on Existing and Proposed Facilities.*

*The following guidelines will apply if the well is productive.*

**Approximately ±3,670' (±0.70 miles) of pipeline is proposed. Refer to Topo D for the existing pipeline.** Appropriate surface use agreements have been or will be obtained from the Ute Indian Tribe. Pipeline segments will be welded or zaplocked together on disturbed areas in or near the location, whenever possible, and dragged into place

**E. Location and Type of Water Supply:**

*See MDP for additional details on Location and Type of Water Supply.*

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

No water well is to be drilled on this lease.

**F. Source of Construction Materials:**

*See MDP for additional details on Source of Construction Materials.*

**G. Methods of Handling Waste Materials:**

*See MDP for additional details on Methods of Handling Waste Materials.*

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E  
NBU #159 in Sec. 35 T9S R21E  
Ace Oilfield in Sec. 2 T6S R20E  
MC&MC in Sec. 12 T6S R19E  
Pipeline Facility in Sec. 36 T9S R20E  
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E  
Bonanza Evaporation Pond in Sec. 2 T10S R23E

**H. Ancillary Facilities:**

*See MDP for additional details on Ancillary Facilities.*

None are anticipated.

**I. Well Site Layout: (See Location Layout Diagram)**

*See MDP for additional details on Well Site Layout.*

All pits will be fenced according to the following minimum standards:

- Net wire (39-inch) will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.
- Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.
- All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

**J. Plans for Reclamation of the Surface:**

*See MDP for additional details on Plans for Reclamation of the Surface.*

Kerr-McGee shall call the BIA for the seed mixture prior to starting interim and/or final reclamation actions.

**K. Surface/Mineral Ownership:**

The well pad and access road are located on lands owned by:

Ute Indian Tribe  
PO Box 70  
Fort Duchesne, Utah 84026  
435-722-5141

The mineral ownership is listed below:

United States of America  
Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078  
435-781-4400

**L. Other Information:**

*See MDP for additional details on Other Information.*

**M. Lessee's or Operators' Representative & Certification:**

Kathy Schneebeck Dulnoan  
Regulatory Analyst  
Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6007

Tommy Thompson  
General Manager, Drilling  
Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6724


Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

  
Kathy Schneebeck Dulnoan

September 3, 2009  
Date

CLASS I REVIEW OF KERR-MCGEE OIL & GAS  
ONSHORE LP'S 51 PROPOSED WELL LOCATIONS  
(T9S, R21E, SECTIONS 7, 8, 10, 11, 12,  
17, 18, 19, 20, 23, 25, AND 30)  
IN Uintah COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

Ute Tribal Land  
Uintah and Ouray Agency

Bureau of Land Management  
Vernal Field Office

Prepared Under Contract With:

Kerr-McGee Oil & Gas Onshore LP  
1368 South 1200 East  
Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants, Inc.  
P.O. Box 219  
Moab, Utah 84532

MOAC Report No. 09-39

May 11, 2009

United States Department of Interior (FLPMA)  
Permit No. 09-UT-60122

Public Lands Policy Coordination Office  
Archaeological Survey Permit No. 117

Ute Tribal Permit No. A09-363

**IPC #09-76**

## **Paleontological Reconnaissance Survey Report**

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**Survey of Kerr McGee's Proposed Well Pads, Access Roads,  
Pipelines and Pipeline Re-Routes for "NBU #921-19E,  
L, M & N" (Sec. 19, T 9 S, R 21 E)**

Ouray SE  
Topographic Quadrangle  
Uintah County, Utah

May 13, 2009

Prepared by Stephen D. Sandau  
Paleontologist for  
Intermountain Paleo-Consulting  
P. O. Box 1125  
Vernal, Utah 84078



# Grasslands Consulting, Inc.

4800 Happy Canyon Road, Suite 110, Denver, CO 80237

(303) 759-5377 Office (303) 759-5324 Fax

## **SPECIAL STATUS PLANT AND WILDLIFE SPECIES REPORT**

**Report #:** GCI #64

**Operator:** Kerr-McGee Oil & Gas Onshore LP

**Wells:** NBU 921-19F, NBU 921-19E, NBU 921-19L, NBU 921-19M, NBU 921-19N

**Pipelines:** Associated pipelines to proposed well pads

**Access Roads:** Associated access roads to proposed well pads

**Location:** Section 19, Township 9 South, Range 21 East; Uintah County, Utah

**Survey-Species:** Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*) and nesting raptors

**Date:** 06/23/2009

**Observer(s):** Grasslands Consulting, Inc. Biologists: Dan Hamilton, Jay Slocum, Matt Kelahan, and Jonathan Sexauer. Technicians: Chad Johnson

**Weather:** Partly cloudy, 75-90°F, 0-15 mph winds with no precipitation.

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

September 4, 2009

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2009 Plan of Development Natural Buttes Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ WASATCH-MESA VERDE)

43-047-50710	NBU 921-19L Sec 19 T09S R21E 2636 FSL 1534 FWL	
43-047-50711	NBU 921-19M Sec 19 T09S R21E 0735 FSL 1426 FWL	
43-047-50712	NBU 921-19N Sec 19 T09S R21E 1023 FSL 2822 FWL	
43-047-50715	NBU 921-20B Sec 20 T09S R21E 0716 FNL 2122 FEL	
43-047-50717	NBU 921-20C Sec 20 T09S R21E 0588 FNL 2261 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:9-4-09

Units

STATUS

ACTIVE

EXPLORATORY

GAS STORAGE

NF PP OIL

PI SECONDARY

PI OIL

PP GAS

PP GEOTHERM.

PP OIL

SECONDARY

TERMINATED

Fields

STATUS

ACTIVE

COMBINED

Sections

Wells Query Events

GIS\_STAT\_TYPE

<null>

APD

DRL

GOI

GS

LA

NEW

OPS

PGW

POW

RET

SGW

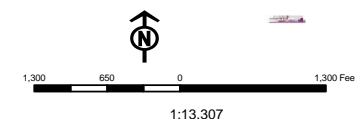
TA

TW

WD

WI

<all other values>





# WORKSHEET

## APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 9/3/2009

**API NO. ASSIGNED:** 43047507120000

**WELL NAME:** NBU 921-19N

**OPERATOR:** KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

**PHONE NUMBER:** 720 929-6156

**CONTACT:** Danielle Piernot

**PROPOSED LOCATION:** SESW 19 090S 210E

**Permit Tech Review:** ☒

**SURFACE:** 1023 FSL 2822 FWL

**Engineering Review:** ☒

**BOTTOM:** 1023 FSL 2822 FWL

**Geology Review:** ☒

**COUNTY:** UINTAH

**LATITUDE:** 40.01696

**LONGITUDE:** -109.59448

**UTM SURF EASTINGS:** 619950.00

**NORTHINGS:** 4430375.00

**FIELD NAME:** NATURAL BUTTES

**LEASE TYPE:** 1 - Federal

**LEASE NUMBER:** UTU 0581

**PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE

**SURFACE OWNER:** 2 - Indian

**COALBED METHANE:** NO

### RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** FEDERAL - WYB000291

☐ **Potash**

☒ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** Permit #43-8496

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☒ **Intent to Commingle**

**Commingle Approved**

### LOCATION AND SITING:

☐ **R649-2-3.**

**Unit:** NATURAL BUTTES

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

**Board Cause No:** Cause 173-14

**Effective Date:** 12/2/1999

**Siting:** 460' fr u bdry & uncomm. tract

☐ **R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:**  
3 - Commingle - ddoucet  
4 - Federal Approval - dmason  
17 - Oil Shale 190-5(b) - dmason



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** NBU 921-19N  
**API Well Number:** 43047507120000  
**Lease Number:** UTU 0581  
**Surface Owner:** INDIAN  
**Approval Date:** 9/21/2009

**Issued to:**

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**Commingling:**

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

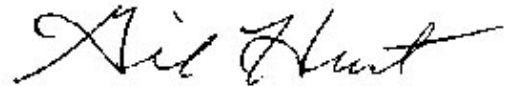
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, cursive script.

Gil Hunt  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0581
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> Ute Tr
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 921-19N
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1023 FSL 2822 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 19 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047507120000
<b>PHONE NUMBER:</b> 720 929-6007 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/20/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: September 28, 2010

By:

<b>NAME (PLEASE PRINT)</b> Danielle Piernot	<b>PHONE NUMBER</b> 720 929-6156	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 9/20/2010



## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047507120000

**API:** 43047507120000

**Well Name:** NBU 921-19N

**Location:** 1023 FSL 2822 FWL QTR SESW SEC 19 TWP 090S RNG 210E MER S

**Company Permit Issued to:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

**Date Original Permit Issued:** 9/21/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Approved by the  
Utah Division of  
Oil, Gas and Mining

**Signature:** Danielle Piernot

**Date:** 9/20/2010

**Title:** Regulatory Analyst **Representing:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

**Date:** September 28, 2010

**By:** 

**RECEIVED** September 20, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 03 2009

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0581
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERRMCGEE OIL&GAS ONSHORE LP		7. If Unit or CA Agreement, Name and No. 891008900A
Contact: DANIELLE E PIERNOT Email: Danielle.Piernot@anadarko.com		8. Lease Name and Well No. NBU 921-19N
3a. Address PO BOX 173779 DENVER, CO 80202-3779	3b. Phone No. (include area code) Ph: 720-929-6156 Fx: 720-929-7156	9. API Well No. 43 047 50712
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 1023FSL 2822FWL 40.01704 N Lat, 109.59522 W Lon At proposed prod. zone SESW 1023FSL 2822FWL 40.01704 N Lat, 109.59522 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 10 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1023 FEET	16. No. of Acres in Lease 2399.60	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. APPROXIMATELY 1100 FEET	19. Proposed Depth 10300 MD 10300 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4844 GL	22. Approximate date work will start 09/21/2009	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file WYB000291
		23. Estimated duration 60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DANIELLE E PIERNOT Ph: 720-929-6156	Date 09/03/2009
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUN 21 20
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #73971 verified by the BLM Well Information System  
For KERRMCGEE OIL&GAS ONSHORE LP, sent to the Vernal  
Committed to AFMSS for processing by ROBIN R. HANSEN on 09/04/2009

NOTICE OF APPROVAL  
RECEIVED

JUL 11 2011

DIV OF OIL, GAS & MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

UDOGM

**Additional Operator Remarks:**

The Ute Tribe is the surface owner of this well.

The filing fee check for this well will be submitted separately via overnight delivery on 09/07/09.

Please contact Danielle Piernot at 720-929-6156, or via e-mail at [danielle.piernot@anadarko.com](mailto:danielle.piernot@anadarko.com) with any questions and/or concerns regarding this APD.

Thank you for your assistance and time on this APD.



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company:	Kerr McGee Oil & Gas Onshore	Location:	SESW, Sec. 19, T9S, R21E
Well No:	NBU 921-19N	Lease No:	UTU-0581
API No:	43-047-50712	Agreement:	Natural Buttes Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.



***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.

**SITE SPECIFIC COAs:**

- Paint new and old (existing) facilities "Shadow Gray."
- Monitor by a permitted archaeologist during construction operations.
- Monitor by a permitted paleontologist during the construction process.
- Use pit run or gravel for well pad and access road support.
- Construct low-water crossing on access road at ephemeral drainage.
- In accordance with the guidelines specified in the Utah BLM Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances, 2002 (See Appendix D), a raptor survey will take place during raptor nesting season (January 1 through September 30) and conduct is operations according to specifications in the guidelines. The BLM and USFWS recommend a 1/4-mile avoidance buffer from active great horned owl nests from February 1 to September 30.
- Conduct a new biological survey in accordance with the guidelines specified in the USFWS Rare Plant Conservation Measures for Uinta Basin hookless cactus and the 2008 BLM RMP ROD, in include a 300-foot buffer from the proposed construction operations (See Appendix D) and construct operation according to agency specification and the requirements of the BO issued as a result of Section 7 USFWS consultation.

**BIA Standard Conditions of Approval**

- Soil erosion will be mitigated by reseeding all disturbed areas.
- The gathering pipelines will be constructed to lie on the surface. The surface pipelines will not be bladed or cleared of vegetation. Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way. Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.
- An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.

- The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.
- A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.
- Major low water crossings will be armored with pit run material to protect them from erosion.
- All personnel shall refrain from collecting any paleontological fossils and from disturbing any fossil resources in the area.
- If fossils are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
- Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the Bureau of Indian Affairs or Bureau of Land Management will provide a suitable seed mixture.
- Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.
- If project construction operations are scheduled to occur after December 31, 2009, KMG shall conduct annual raptor surveys in accordance with the guidelines specified in the Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances, 2002. If active raptor nest are indentified during a new survey, KMG shall conduct its operations according to the seasonal restrictions detailed in the Uinta basin-specific RMP guidelines and spatial offsets specified by the USFWS Utah Raptor Guidelines (See Appendix D).
- USFWS threatened and endangered plant and animal conservation measures will be followed, as appropriate to the species identified by the biological resource survey (See Appendix D).
- All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- If artifacts or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.

***DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SITE SPECIFIC DOWNHOLE COAs:**

- A copy of Kerr McGee's Standard Operating Practices (SOP version: dated 7/17/08 and approved 7/28/08) shall be on location.
- A variance is granted to the operators APD request to not conduct a pressure integrity test (also known as a formation integrity test -FIT), covering 5M BOPE systems, as covered in Onshore Order #2 Drilling Operations III. B. i. "pressure integrity test of each casing shoe".

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0581
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> Ute Tr
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 921-19N
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1023 FSL 2822 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 19 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047507120000
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/22/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> <b>APD EXTENSION</b>          OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 08/22/2011 <b>By:</b>		
<b>NAME (PLEASE PRINT)</b> Andy Lytle		<b>PHONE NUMBER</b> 720 929-6100
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst
<b>DATE</b> 8/22/2011		



## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047507120000

**API:** 43047507120000

**Well Name:** NBU 921-19N

**Location:** 1023 FSL 2822 FWL QTR SESW SEC 19 TWP 090S RNG 210E MER S

**Company Permit Issued to:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

**Date Original Permit Issued:** 9/21/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Andy Lytle

**Date:** 8/22/2011

**Title:** Regulatory Analyst **Representing:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

**RECEIVED** Aug. 22, 2011



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0581			
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<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES			
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 921-19N			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1023 FSL 2822 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 19 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047507120000			
<b>PHONE NUMBER:</b> 720 929-6515 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 10/20/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The operator requests approval for changes in the drilling operations for this well. Changes include deepening to the Blackhawk formation, which is part of the Mesaverde formation, closed loop drilling options and casing changes. Please see attachment for details. Thank you.					
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 11/01/2011 <b>By:</b>					
<b>NAME (PLEASE PRINT)</b> Danielle Piernot		<b>PHONE NUMBER</b> 720 929-6156			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst			
<b>DATE</b> 10/20/2011					

NBU 921-19N

Drilling Program  
1 of 7**Kerr-McGee Oil & Gas Onshore. L.P.****NBU 921-19N**

Surface: 1023 FSL / 2822 FWL      SESW

Section 19 T9S R21E

Unitah County, Utah  
Mineral Lease: UTU-0581**ONSHORE ORDER NO. 1****DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**  
**Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,642'	
Birds Nest	1,888'	Water
Mahogany	2,373'	Water
Wasatch	4,987'	Gas
Mesaverde	8,078'	Gas
Sego	10,318'	Gas
Castlegate	10,368'	Gas
MN5	10,735'	Gas
TD	11,335'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

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**6. Evaluation Program:**

Please refer to the attached Drilling Program

**7. Abnormal Conditions:**

Maximum anticipated bottom hole pressure calculated at 11335' TVD, approximately equals  
7,481 psi (0.66 psi/ft = actual bottomhole gradient)

---

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 5,039 psi (bottom hole pressure  
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

---

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-  
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

**8. Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

**9. Variances:**

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

**Background**

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does

penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

#### **Variance for BOPE Requirements**

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

#### **Variance for Mud Material Requirements**

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

#### **Variance for Special Drilling Operation (surface equipment placement) Requirements**

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from

the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

#### **Variance for FIT Requirements**

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

#### **Conclusion**

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

#### **10. Other Information:**

Please refer to the attached Drilling Program.



# KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP					DATE	October 20, 2011		
WELL NAME	NBU 921-19N					TD	11,335'	TVD	11,335' MD
FIELD	Natural Buttes		COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION		4,842'
SURFACE LOCATION	SESW	1023 FSL	2822 FWL	Sec 19	T 9S	R 21E			
	Latitude:	40.017043	Longitude:	-109.595220		NAD 83			
OBJECTIVE ZONE(S)	BLACKHAWK								
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), Ute Tribe (Surface), UDOGM Tri-County Health Dept.								

GEOLOGICAL			MECHANICAL			
LOGS	FORMATION	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT	
		40'		14"		
<p>All water flows encountered while drilling will be reported to the appropriate agencies.</p> <p>Green River @ 1,642'</p> <p>Top of Birds Nest @ 1,888'</p> <p>Mahogany @ 2,373'</p> <p>Preset f/ GL @ 2,820' TVD</p> <p>Note: 11" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the acutal depth of the loss zone.</p> <p>Wasatch @ 4,987'</p> <p>Mud logging program TBD</p> <p>Cased hole logging program from TD - surf csg</p> <p>Mverde @ 8,078' TVD</p> <p>Sego @ 10,318' TVD</p> <p>Castlegate @ 10,368' TVD</p> <p>MN5 @ 10,735' TVD</p> <p>Max anticipated Mud required 11,335' TVD</p> <p>TD @ 11,335' MD</p>			12 1/4"	8-5/8", 28#, IJ-55, LTC	Air mist	
			200'			
			11'		8-5/8", 28#, IJ-55, LTC	Air mist
				7-7/8"	4-1/2" 11.6# HCP-110 Ultra DQX/LTC csg	Water / Fresh Water Mud 8.3-13.0 ppg

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## KERR-McGEE OIL & GAS ONSHORE LP

### DRILLING PROGRAM

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						BURST	COLLAPSE	LTC	DQX
								TENSION	
CONDUCTOR	14"	0-40'							
						3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,820	28.00	IJ-55	LTC	1.91	1.42	5.03	N/A
						10,690	8,650	279,000	367,000
PRODUCTION	4-1/2"	0 to 5,000	11.60	HCP-110	DQX	1.19	1.13		3.48
	4-1/2"	5,000 to 11,335'	11.60	HCP-110	LTC	1.19	1.13	4.74	

**Surface Casing:**

(Burst Assumptions: TD = 13.0 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoys.Fact. of water)

**Production casing:**

(Burst Assumptions: Pressure test with 8.4ppg @ 9000 psi) 0.66 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoys.Fact. of water)

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
			+ 0.25 pps flocele				
Option 1	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE			<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b>				
Option 2	LEAD	2,320'	65/35 Poz + 6% Gel + 10 pps gilsonite	210	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,485'	Premium Lite II +0.25 pps	350	35%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	6,850'	50/50 Poz/G + 10% salt + 2% gel	1,620	35%	14.30	1.31
			+ 0.1% R-3				

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

**DRILLING ENGINEER:**

Nick Spence / Emile Goodwin / Chad Loesel

DATE: \_\_\_\_\_

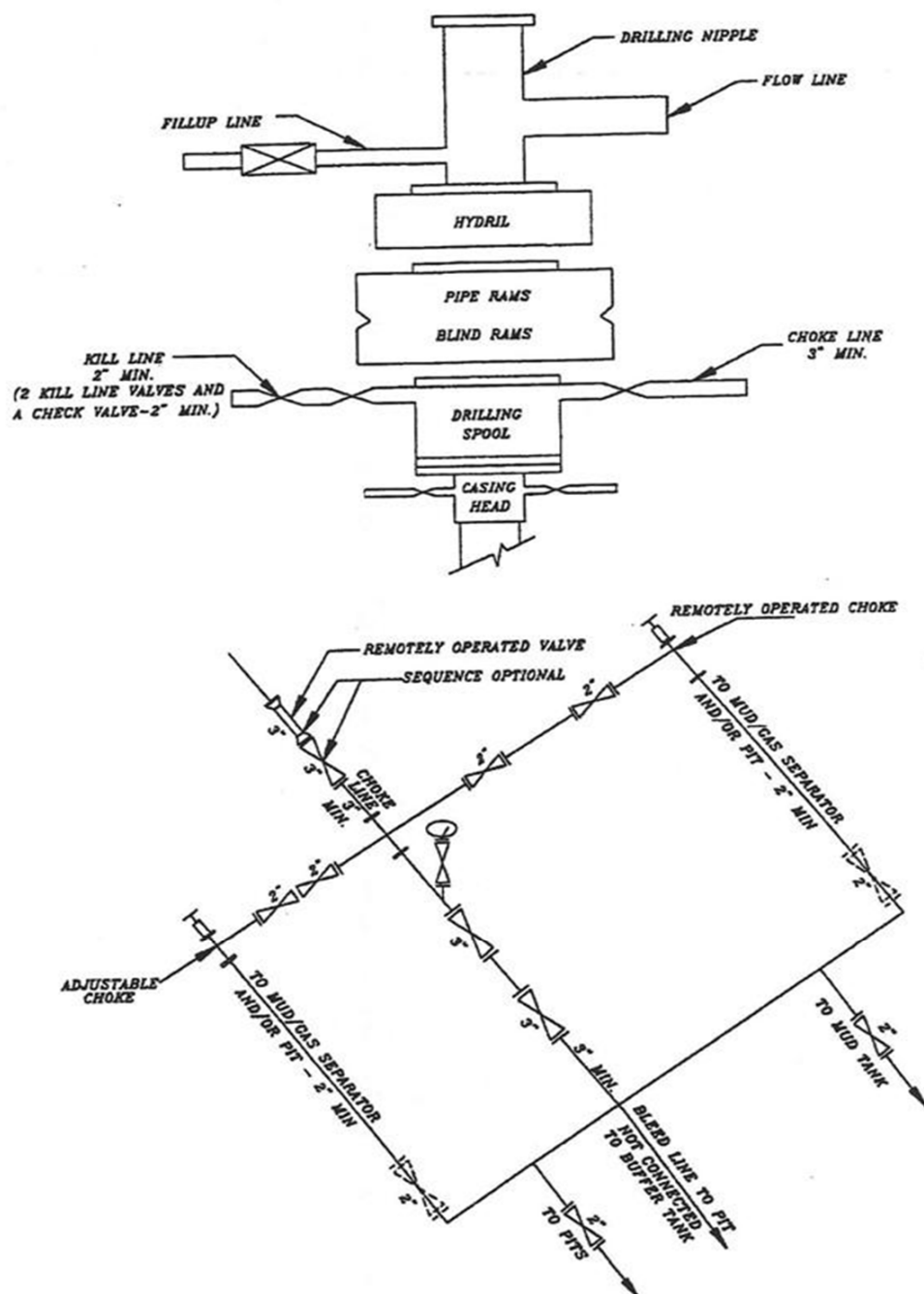
**DRILLING SUPERINTENDENT:**

Kenny Gathings / Lovel Young

DATE: \_\_\_\_\_

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NBU 921-19N

Drilling Program  
7 of 7**EXHIBIT A  
NBU 921-19N****SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK**



Requested Drilling Options:

Kerr-McGee will use either a closed loop drilling system that will require one pit and one cuttings storage area to be constructed on the drilling pad or a traditional drilling operation with one pit used for drilling and completion operations. The cuttings storage area will be used to contain only the de-watered drill cuttings and will be lined and bermed to prevent any liquid runoff. The drill cuttings will be buried in the completion pit once completion operations are completed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit will be lined with a synthetic material 20 mil or thicker and will be used for the completing of the wells on the pad or used as part of our Aandarko Completions Transportation System (ACTS). Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completions pit.

If Kerr-McGee does not use a closed loop drilling system, it will construct a traditional drilling/completions pit to contain drill cuttings and for use in completion operations. The pit will be lined with a synthetic material 20 mil or thicker. The drill cuttings will be buried in the pit using traditional pit closure standards.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0581
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 921-19N
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1023 FSL 2822 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 19 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047507120000
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/1/2011  <input type="checkbox"/> DRILLING REPORT Report Date:	<b>TYPE OF ACTION</b>  <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL ON 12/01/2011 AT 1130 HRS.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Sheila Wopsock		<b>PHONE NUMBER</b> 435 781-7024
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst
<b>DATE</b> 12/1/2011		

Amended

## BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG  
Submitted By JAIME SCHARNOWSKE Phone Number 720.929.6304  
Well Name/Number NBU 921-19N  
Qtr/Qtr SESW Section 19 Township 9S Range 21E  
Lease Serial Number UTU0581  
API Number 4304750712

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time <sup>12/1/2011</sup> ~~11/29/2011~~ 08:00 HRS AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing  
☐ Intermediate Casing  
☐ Production Casing  
☐ Liner  
☐ Other

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DIV. OF OIL, GAS &amp; MINING

Date/Time 12/17/2011 08:00 HRS AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point  
☐ BOPE test at intermediate casing point  
☐ 30 day BOPE test  
☐ Other

Date/Time \_\_\_\_\_ AM ☐ PM ☐

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.828.0986 OR LOVEL YOUNG AT 435.781.7051

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995  
Address: 1368 SOUTH 1200 EAST  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-7024

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304750174	NBU 920-12B		NWNE	12	9S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>B</u>	99999	<u>2900</u>	11/30/2011		<u>12/16/11</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>BLKHK = MVRD = WSMVD</u> SPUD WELL ON 11/30/2011 AT 0900 HRS							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304750712	NBU 921-19N		SESW	19	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>B</u>	99999	<u>2900</u>	12/1/2011		<u>12/16/11</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>BLKHK = MVRD = WSMVD</u> SPUD WELL ON 12/01/2011 AT 1130 HRS.							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

12/1/2011

Date

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DEC 01 2011

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1023 FSL 2822 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 19 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047507120000			
<b>PHONE NUMBER:</b> 720 929-6515 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/27/2011	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> MIRU AIR RIG ON DEC. 20, 2011. SHUT DOWN UNTIL PM ON 12/25/11. DRILLED SURFACE HOLE TO 2905'. RAN SURFACE CASING AND CEMENTED. WELL IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT.					
<b>NAME (PLEASE PRINT)</b> Jaime Scharnowske		<b>PHONE NUMBER</b> 720 929-6304			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst			
<b>DATE</b> 12/28/2011					

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0581
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 921-19N
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1023 FSL 2822 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 19 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047507120000
<b>PHONE NUMBER:</b> 720 929-6514		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/24/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 MIRU ROTARY RIG. FINISHED DRILLING FROM 2905' TO 11,376' ON JAN. 22, 2012. RAN 4-1/2" 11.6# P-110 PRODUCTION CASING. CEMENTED PRODUCTION CASING. RELEASED PIONEER RIG 54 ON JAN. 24, 2012 @ 18:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 January 27, 2012

<b>NAME (PLEASE PRINT)</b> Jaime Scharnowske	<b>PHONE NUMBER</b> 720 929-6304	<b>TITLE</b> Regularatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/25/2012	

State of Utah - Notification Form

Operator Anadarko Petroleum Rig Name/# PIONEER 54  
Submitted By STUART NEILSON Phone Number 435-790-2921  
Well Name/Number NBU 921-19N  
Qtr/Qtr SE/4 SW/4 Section 19 Township 9S Range 21  
Lease Serial Number UTU 0581  
API Number 4304750712

Casing – Time casing run starts, not cementing times.

- ☐ Production Casing  
☐ Other

Date/Time \_ \_ \_ \_ \_ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point  
☐ Other

Date/Time 1/15/12 6 AM ☒ PM ☐

Rig Move

Location To: NBU 921-19N

Date/Time 1/14/12 7 AM ☒ PM ☐

Remarks

**RECEIVED**

**JAN 14 2012**

DIV. OF OIL, GAS & MINING

State of Utah - Notification Form

Operator Anadarko Petroleum Rig Name/# PIONEER 54  
Submitted By STUART NEILSON Phone Number 435-790-2921  
Well Name/Number NBU 921-19N  
Qtr/Qtr SE/4 SW/4 Section 19 Township 9S Range 21E  
Lease Serial Number UTU 0581  
API Number 4304750712

Casing – Time casing run starts, not cementing times.

- ☒ Production Casing  
☐ Other

Date/Time 01/23/2012 930 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point  
☐ Other

Date/Time \_\_\_\_\_ AM ☐ PM ☐

Rig Move

Location To: \_\_\_\_\_

Date/Time \_\_\_\_\_ AM ☐ PM ☐

Remarks

**RECEIVED**

**JAN 26 2012**

DIV. OF OIL, GAS & MINING



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0581
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 921-19N
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1023 FSL 2822 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 19 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047507120000
<b>10. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/17/2012	<b>TYPE OF ACTION</b>  <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input checked="" type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 02/17/2012 AT 1430 HRS. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.		
<b>NAME (PLEASE PRINT)</b> Sheila Wopsock		<b>PHONE NUMBER</b> 435 781-7024
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst
<b>DATE</b> 2/22/2012		<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> March 01, 2012

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0581		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE			7. Unit or CA Agreement Name and No. UTU63047A		
3. Address PO BOX 173779 DENVER, CO 80217			8. Lease Name and Well No. NBU 921-19N		
3a. Phone No. (include area code) Ph: 720-929-6304			9. API Well No. 43-047-50712		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 1023FSL 2822FWL 40.017043 N Lat, 109.595219 W Lon At top prod interval reported below SESW 1023FSL 2822FWL 40.017043 N Lat, 109.595219 W Lon At total depth SESW 1023FSL 2822FWL 40.017043 N Lat, 109.595219 W Lon <b>BAL by HSM</b>			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 12/01/2011			11. Sec., T., R., M., or Block and Survey or Area Sec 19 T9S R21E Mer SLB		
15. Date T.D. Reached 01/22/2012			12. County or Parish UINTAH		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/17/2012			13. State UT		
17. Elevations (DF, KB, RT, GL)* 4842 GL					
18. Total Depth: MD 11376 TVD 11373			19. Plug Back T.D.: MD 11303 TVD 11300		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>SYNTHETIC COMBO-CBL/CM/GR/CCD-RSL/SM/GR/CCD</u>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STL	36.7	0	40		28			
11.000	8.625 IJ-55	28.0	0	2901		395		0	
7.875	4.500 P-110	11.6	0	11347		2055		2730	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10906							

25. Producing Intervals **USMUD**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8106	11197	8106 TO 11197	0.360	264	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8106 TO 11197	PUMP 20,642 BBLs SLICK H2O & 446,011 LBS 30/50 OTTAWA SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/17/2012	02/23/2012	24	→	0.0	3013.0	1200.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	3187	3876.0	→	0	3013	1200		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #133387 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER BIRD'S NEST MAHOGANY WASATCH MESAVERDE	1663 1900 2409 5002 8089

## 32. Additional remarks (include plugging procedure):

The first 210' of the surface hole was drilled with a 12 ?? bit. The remainder of surface hole was drilled with an 11? bit. DQX csg was run from surface to 5154?; LTC csg was run from 5154? to 11,347?.

Attached is the chronological well history, perforation report & final survey.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #133387 Verified by the BLM Well Information System.  
For KERR MCGEE OIL & GAS ONSHORE,L, sent to the Vernal

Name (please print) JAIME L. SCHARNOWSKE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/20/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: PROPETRO 11/11, PIONEER 54/54

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/24/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW09/S/21/E/19/00/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
12/20/2011	5:30 - 15:00	9.50	DRLSUR	01	A	P		MOVE ON TO LOCATION, RU. SHUT DOWN TIL 12/25/2011 PM TOUR FOR REPAIRS AND TRAINING
12/25/2011	14:00 - 17:00	3.00	DRLSUR	01	A	P		BRING RIG BACK TO LOCATION, RIG UP, CHECK EQUIP
	17:00 - 18:00	1.00	DRLSUR	01	B	P		WAIT ON PM TOUR TO SHOW UP
	18:00 - 20:00	2.00	DRLSUR	01	B	P		HELD SAFETY MEETING, FINISH RIG UP
	20:00 - 21:30	1.50	DRLSUR	02	D	P		PU 12.25" DS, SPUD. DRILL TO 210'
	21:30 - 0:00	2.50	DRLSUR	06	A	P		CIRC, POOH LDDS, PU 11.00" BIT AND DIR TOOLS
12/26/2011	0:00 - 1:00	1.00	DRLSUR	06	A	P		POOH, LD 12.25" BIT. PU 11.00", DIR TOOLS. TIH
	1:00 - 0:00	23.00	DRLSUR	02	D	P		DRILL F/210' T/2400'. RPM 40, WOB 22, ON/OFF BTM 1600/1800, UP/DOWN.ROT 81/78/81
12/27/2011	0:00 - 2:00	2.00	DRLSUR	02	D	P		DRILL F/2400' T/2905'
	2:00 - 4:00	2.00	DRLSUR	05	C	P		CIRC 2 HOURS, CONDITION HOLE PRIOR TO POOH, CSG, CMT
	4:00 - 9:00	5.00	DRLSUR	06	A	P		POOH, LDDS, DIR TOOLS
	9:00 - 10:00	1.00	DRLSUR	12	A	P		MOVE PIPE RACKS AND CATWALK. PULL DIVERTER HEAD. RIG UP TO RUN CSG. AND MOVE CSG INTO POSITION TO P/U.
	10:00 - 13:30	3.50	DRLSUR	12	C	P		RUN 65 JTS 8 5/8, 28# CSNG. LAND CSNG @ 16:00, SHOE SET @2883', BAFFLE SET @ 2837'
	13:30 - 14:00	0.50	DRLSUR	12	A	P		HOLD SAFETY MEETING, RUN 200' OF 1". RIG DOWN RIG MOVE OFF WELL, REBUILD DITCH. RIG UP CEMENT TRUCK, 2" HARD LINES,. CEMENT HEAD, LOAD PLUG.
	14:00 - 17:30	3.50	DRLSUR	13	A	P		PRESSURE TEST LINES TO 2500 PSI. PUMP 50 BBLS OF WATER AHEAD. PUMP 20 BBLS OF 8.3# GEL WATER AHEAD. PUMP (220 SX)149.6 BBLS OF 11.0# 3.82 YD 23 GAL/SK PREMIUM CEMENT W/ 16% GEL, 10# PER SACK GILSONITE, 3 # PER SAC GR3, 3% SALT, .25 # PER SACK FLOCELE. PUMP 300 SC 15.8, 1.15 YD, 5 GAL /SK WATER. DROP PLUG ON FLY. DISPLACE W/ 177 BBLS OF H2O.FULL RETURNS. FINAL LIFT OF 600 PSI AT 5 BBL/MIN. BUMP PLUG W/1100 PSI HELD FOR 5 MIN. FLOAT DID HOLD. PUMP (125 SX) 25.6 BBLS OF SAME TAIL CEMENT W/ 3% CALC. DOWN 1". SHUT DOWN AND CLEAN TRUCK.
								PUMPED 1 ADDITIONAL TOP OFFS, TOTALING 50 SX 15.8# 1.15 YIELD /4%CACL. CEMENT TO SURFACE, 27 BBLS
1/14/2012	6:00 - 7:00	1.00	DRLPRO	01	E	P		RIG RELEASED AT 17:30
	7:00 - 17:30	10.50	DRLPRO	01	A	P		RDRT
								MOVE RIG 1 MILE W/ WEST ROC & J & C CRANE, 5 BED, 6 HAUL TRUCK, 1 CRANE W/ 4 OILERS, TRUCKS & CRANE RELEASED @ 17:30 HRS, LOWER DERRICK @ 07:00, RAISE DERRICK @ 17:00
	17:30 - 0:00	6.50	DRLPRO	01	B	P		RURT
1/15/2012	0:00 - 2:00	2.00	DRLPRO	01	B	P		RURT

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: PROPETRO 11/11, PIONEER 54/54

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/24/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	2:00 - 6:00	4.00	DRLPRO	14	A	P		N/U BOPE, STRATA MPD, FLARE LINES, ECT
	6:00 - 13:00	7.00	DRLPRO	15	A	P		HPJSM W/ TESTER & RIG CREWS, R/U & TEST, RAMS & ALL VALVES 250 LOW, 5000 HIGH, ANN 2500, SURFACE CASING 1500 F/ 30 MIN'S, STRATA 3000
	13:00 - 13:30	0.50	DRLPRO	14	B	P		INSTALL WEAR BUSHING, PRE-SPUD INSECTION
	13:30 - 18:00	4.50	DRLPRO	06	A	P		HPJSM W/ RIG & P/U CREWS, R/U & P/U BIT, MM DIR TOOLS & SCRIBE, 56 JTS D/P, R/D
	18:00 - 19:00	1.00	DRLPRO	09	A	P		SLIP & CUT DRLG LINE, CHECK RIG FOR CENTER & LEVEL
	19:00 - 20:30	1.50	DRLPRO	02	F	P		DRLG CEMENT, F/E & OPEN HOLE TO 2919' FLOAT @ 2854, SHOE @ 2902
	20:30 - 0:00	3.50	DRLPRO	02	B	P		DRLG F/ 2919 TO 3260', 341' @ 97.4' PH WOB / 22-24, RPM 60 SPM 200- GPM 586 MW 8.5, VIS 29, TRQ ON/OFF = 8/7 K PSI ON /OFF , DIFF 250-500 PU/SO/RT = 220-185-200 SLIDE = 61' IN .91 HRS = 67' PH ROT = 280' IN 2.59 HRS = 108.1' PH STRATA - OFF LINE NOV 2- DEWATERING 0 CONN FLARE, 0 B/G FLARE 15.5 W & 18' S OF TARGET CENTER
1/16/2012	0:00 - 15:30	15.50	DRLPRO	02	B	P		DRLG F/ 3260' TO 4939', 1679' @ 108.3' PH WOB / 22-24, RPM 60 SPM 200- GPM 586 MW 8.6, VIS 31, TRQ ON/OFF = 8/7 K PSI ON /OFF 1900-1500 , DIFF 250-500 PU/SO/RT = 110-100-105 SLIDE = 258' IN 3.42 HRS = 75.4' PH ROT = 1421 IN 12.08 HRS = 117.6' PH STRATA - ON LINE @ 3300', HIT SURFACE GAS, ANN PSI 100-200, CONN 250 10-20' B/G FLARE, 30' CONN GAS FLARE NOV 2- DEWATERING 8' N & 10' W OF TARGET CENTER SERVICE RIG
	15:30 - 16:00	0.50	DRLPRO	07	A	P		
	16:00 - 0:00	8.00	DRLPRO	02	B	P		DRLG F/4939' TO 5652', 713' @ 89.1' PH WOB / 22-24, RPM 60 SPM 200- GPM 586 MW 8.6, VIS 31, TRQ ON/OFF = 8/7 K PSI ON /OFF 2000-1600 , DIFF 250-500 PU/SO/RT = 140-130-135 SLIDE = 207' IN 3.49 HRS = 59.3' PH ROT = 506' IN 4.51 HRS = 112.2' PH STRATA - ON LINE @ 3300' ANN PSI DRLG 100-200, CONN 250 10-20' B/G FLARE, 30' CONN GAS FLARE NOV 2- DEWATERING 16.6' N & 8.8' W OF TARGET CENTER

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: PROPETRO 11/11, PIONEER 54/54

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/24/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/17/2012	0:00 - 14:30	14.50	DRLPRO	02	B	P		DRLG F/ 5652 TO 7213', 1561' @ 107.6' PH WOB / 22-24, RPM 60 SPM 200- GPM 586 MW 8.6, VIS 31, TRQ ON/OFF = 8/7 K PSI ON /OFF2000-1600 , DIFF 250-500 PU/SO/RT = 155-150-151 SLIDE = 112' IN 2.09 HRS = 53.6' PH ROT = 1449' IN 12.41 HRS = 116.7' PH STRATA - ON LINE @ 3300' ANN PSI DRLG 100-200, CONN 150- 250 10-20' B/G FLARE, 30' CONN GAS FLARE NOV 2- DEWATERING 49' N & 3' EOF TARGET CENTER SERVICE RIG
	14:30 - 15:00	0.50	DRLPRO	07	A	P		
	15:00 - 0:00	9.00	DRLPRO	02	B	P		DRLG F/ 7213' TO 7688', 475' @ 52.7' PH WOB / 22-24, RPM 60 SPM 200- GPM 586 MW 8.6, VIS 31, TRQ ON/OFF = 8/7 K PSI ON /OFF2000-1600 , DIFF 250-500 PU/SO/RT = 155-150-151 SLIDE = ROT = 100 % STRATA - ON LINE @ 3300' ANN PSI DRLG 100-200, CONN 150- 250 10-20' B/G FLARE, 30' CONN GAS FLARE NOV 2- DEWATERING 44'N & 16'E OF TARGET CENTER
1/18/2012	0:00 - 7:00	7.00	DRLPRO	02	D	P		DRLG F/ 7688' TO 8162', 474' @ 67.7' PH WOB / 22-24, RPM 60 SPM 200- GPM 586 MW 8.6, VIS 31, TRQ ON/OFF = 8/7 K PSI ON /OFF2000-1600 , DIFF 250-500 PU/SO/RT = 155-150-151 SLIDE = ROT = 100 % STRATA - ON LINE @ 3300' ANN PSI DRLG 100-200, CONN 150- 250 10-20' B/G FLARE, 30' CONN GAS FLARE NOV 2- DEWATERING 44'N & 16'E OF TARGET CENTER
	7:00 - 7:30	0.50	DRLPRO	21	D	S		X/O STRATA ROTATING HEAD DUE TO HRS ON IT
	7:30 - 8:30	1.00	DRLPRO	05	A	S		CIRC GAS OUT OF ANN

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: PROPETRO 11/11, PIONEER 54/54

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/24/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PMS/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	8:30 - 15:00	6.50	DRLPRO	02	D	P		DRLG F/ 8162' TO 8446', 284' @ 43.7' PH WOB / 22-24, RPM 60 SPM 200- GPM 586 MW 8.6, VIS 31, TRQ ON/OFF = 8/7 K PSI ON /OFF2000-1600 , DIFF 250-500 PU/SO/RT = 155-150-151 SLIDE = 144' IN 3.76 HRS @38.3 PH ROT = 140' IN 2.74 HRS @51.1 PH STRATA - ON LINE @ 3300' ANN PSI DRLG 100-200, CONN 150- 250 10-20' B/G FLARE, 30' CONN GAS FLARE NOV 2- DEWATERING 44'N & 16'E OF TARGET CENTER SERVICE RIG
	15:00 - 15:30	0.50	DRLPRO	07	A	P		
	15:30 - 0:00	8.50	DRLPRO	02	D	P		DRLG F/ 8446' TO 8840', 394' @ 46.4' PH WOB / 22-24, RPM 60 SPM 200- GPM 586 MW 9.0, VIS 31, TRQ ON/OFF = 8/7 K PSI ON /OFF2000-1600 , DIFF 250-500 PU/SO/RT = 155-150-151 SLIDE = 155' IN 5.17 HRS @30 PH ROT = 239' IN 3.33 HRS @71.7 PH STRATA - ON LINE @ 3300' ANN PSI DRLG 200-300, CONN 300 10-20' B/G FLARE, 30' CONN GAS FLARE NOV 2-CONVENTIONAL WHEN NEED 25.22' E & 22.17 N OF TARGET CENTER.
1/19/2012	0:00 - 15:00	15.00	DRLPRO	02	D	P		DRLG F/ 8840' TO 9776', 936' @ 62.4' PH WOB / 22-24, RPM 60 SPM 200- GPM 586 MW 9.3, VIS 35 TRQ ON/OFF = 8/7 K PSI ON /OFF2000-1600 , DIFF 250-500 PU/SO/RT = 155-150-151 SLIDE = ROT = 100% STRATA - ON LINE @ 3300' ANN PSI DRLG 150-250, CONN 250 10-20' B/G FLARE, 15' CONN GAS FLARE NOV 2-CONVENTIONAL WHEN NEED 25.22' E & 22.17 N OF TARGET CENTER
	15:00 - 15:30	0.50	DRLPRO	07	A	P		SERVICE RIG, FUNCTION HCR & ANN, BOP DRILL 70 SEC.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: PROPETRO 11/11, PIONEER 54/54

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/24/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	15:30 - 0:00	8.50	DRLPRO	02	D	P		DRLG F/ 9776' TO 10155', 379' @ 44.5' PH WOB / 22-24, RPM 60 SPM 200- GPM 586 MW 9.8, VIS 35 TRQ ON/OFF = 8/7 K PSI ON /OFF 2700-2300 , DIFF 150-300 PU/SO/RT = 210/185/195 SLIDE = ROT = 100% STRATA - ON LINE @ 3300' ANN PSI DRLG 150-250, CONN 250 10-20' B/G FLARE, 15' CONN GAS FLARE NOV 2-CONVENTIONAL WHEN NEED 8.6' S & 37.5' E OF TARGET CENTER
1/20/2012	0:00 - 15:30	15.50	DRLPRO	02	D	P		DRLG F/ 10155' TO 10629', 474' @ 30.5' PH WOB / 23-25, RPM 60 SPM 200- GPM 586 MW 9.8, VIS 35 TRQ ON/OFF = 8/7 K PSI ON /OFF 2700-2300 , DIFF 150-300 PU/SO/RT = 210/185/195 SLIDE = ROT = 100% STRATA - ON LINE @ 3300' ANN PSI DRLG 150-250, CONN 250 10-20' B/G FLARE, 15' CONN GAS FLARE NOV 2-CONVENTIONAL WHEN NEED 8.6' S & 37.5' E OF TARGET CENTER
	15:30 - 16:00	0.50	DRLPRO	07	A	P		SERVICE RIG
	16:00 - 19:00	3.00	DRLPRO	02	D	P		DRLG F/ 10629' TO 10699', 70' @ 23.3' PH WOB / 23-25, RPM 60 SPM 200- GPM 586 MW 9.8, VIS 35 TRQ ON/OFF = 8/7 K PSI ON /OFF 2700-2300 , DIFF 150-300 PU/SO/RT = 210/185/195 SLIDE = ROT = 100% STRATA - ON LINE @ 3300' ANN PSI DRLG 150-250, CONN 250 10-20' B/G FLARE, 15' CONN GAS FLARE NOV 2-CONVENTIONAL WHEN NEED 8.6' S & 37.5' E OF TARGET CENTER
	19:00 - 22:00	3.00	DRLPRO	05	B	P		GAINED 400 BBLS WATER FROM SEGO FORMATION. BRINGING MUD WT UP TO 11.0 PPG TO CONTAIN WELL AND FOR TRIP.



**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: PROPETRO 11/11, PIONEER 54/54

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/24/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	22:00 - 0:00	2.00	DRLPRO	02	D	P		DRLG F/ 10699' TO 10763', 64' @ 32' PH WOB / 23-25, RPM 60 SPM 200- GPM 586 MW 10.6, VIS 32 TRQ ON/OFF = 8/7 K PSI ON /OFF 2700-2300 , DIFF 150-300 PU/SO/RT = 210/190/198 SLIDE = ROT = 100% STRATA - ON LINE @ 3300' ANN PSI DRLG 350-550, CONN 600 10-20' B/G FLARE, 15' CONN GAS FLARE NOV 2-CONVENTIONAL WHEN NEED 13' S & 54" E OF TARGET CENTER DRILLING AHEAD WHILE CONDITIONING MUD
1/21/2012	0:00 - 3:00	3.00	DRLPRO	02	D	P		DRLG F/ 10763' TO 10858', 95' @ 31.6' PH WOB / 23-25, RPM 80 SPM 200- GPM 586 MW 11.0, VIS 32 TRQ ON/OFF = 8/7 K PSI ON /OFF 2700-2300 , DIFF 150-300 PU/SO/RT = 210/190/198 SLIDE = ROT = 100% STRATA - ON LINE @ 3300' ANN PSI DRLG 350-550, CONN 600 5-10' B/G FLARE, 10' CONN GAS FLARE NOV OFFFLINE 13' S & 54' E OF TARGET CENTER DRILLING AHEAD WHILE CONDITIONING MUD
	3:00 - 5:30	2.50	DRLPRO	06	A	P		SPOTTED 80 BBL 12.5 PPG MUD ON BOTTOM, POOH, GAINED 120 BBLS WATER, TIH
	5:30 - 14:00	8.50	DRLPRO	05	B	S		RAISING MUD WEIGHT TO 11.5 TO STOP WATER GAIN. STRATA HOLDING 100-250 ANN PRESSURE
	14:00 - 19:30	5.50	DRLPRO	06	A	P		POOH, 6 STANDS TO ABOVE SEGO FORMATION, FLOW CHECK, SPOTTED 80 BBLS 13.3 PPG MUD, PULLED 4 STANDS, FLOW CHECK, POOH, C/O BIT AND MM
	19:30 - 0:00	4.50	DRLPRO	06	A	P		TIH
1/22/2012	0:00 - 2:30	2.50	DRLPRO	06	A	P		TIH
	2:30 - 11:30	9.00	DRLPRO	02	D	P		DRLG F/ 10858' TO 11376', 518' @ 57.5' PH WOB / 23, RPM 60 SPM 200- GPM 586 MW 11.8, VIS 45 TRQ ON/OFF = 8/7 K PSI ON /OFF 2700-2300 , DIFF 150-300 PU/SO/RT = 225/176/202 SLIDE = ROT = 100% STRATA - OFF LINE 5' B/G FLARE, 10' CONN GAS FLARE NOV OFFFLINE 22' S & 67' E OF TARGET CENTER

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: PROPETRO 11/11, PIONEER 54/54

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/24/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/23/2012	11:30 - 18:00	6.50	DRLPRO	05	C	P		CIR AND COND MUD. BRINGING NUD WT UP 12.5 TO CONTAIN WATER GAINS, PUMPED 2 SWEEPS TO CLEAN HOLE
	18:00 - 0:00	6.00	DRLPRO	06	B	P		POOH FOR LOGS, HJSM WITH BAKER ATLAS
	0:00 - 1:30	1.50	DRLPRO	11	D	P		HPJSM W/ RIG & LOGGERS, R/U & RUN TRIPLE COMBO, LOGS BRIDGED OUT @ 4360', R/D
	1:30 - 3:30	2.00	DRLPRO	06	F	P		TIH TO WIPE HOLE AND LDDS
	3:30 - 4:00	0.50	DRLPRO	09	A	P		SLIP & CUT 100' DRLG LINE
	4:00 - 7:30	3.50	DRLPRO	06	F	P		TIH TO WIPE HOLE AND LDDS
	7:30 - 10:00	2.50	DRLPRO	05	C	P		CIRC 2 BTMS UP
	10:00 - 16:30	6.50	DRLPRO	06	A	P		HPJSM W/ RIG & L/D CREW, R/U & LDDS/ KIMZEY
	16:30 - 17:00	0.50	DRLPRO	14	B	P		PULL WEAR BUSHING
	17:00 - 20:00	3.00	DRLPRO	11	D	P		HPJSM W/ RIG & LOGGERS, R/U & RUN TRIPLE COMBO, LOGS BRIDGED OUT @ 5376', R/D
1/24/2012	20:00 - 21:30	1.50	DRLPRO	12	A	P		HPJSM W/ RIG & CASING CREWS, R/U
	21:30 - 0:00	2.50	DRLPRO	12	C	P		RUN CASING
	0:00 - 9:30	9.50	DRLPRO	12	A	P		HPJSM W/ RIG & CASING CREWS, R/U & RUN 6,346.95' 4.5" P-110 + 2 MARKERS, B/H @ 10,792, MASA @ 8100', 5,027' DQX 4.5" P-110 W/ X/O, SHOE @ 11,346', FLOAT @ 11,303', WASH DOWN LAST 2 JTS AS PER PROGRAM
	9:30 - 11:30	2.00	DRLPRO	05	D	P		CIRC & COND HOLE, CIRC OUT GAS & CLEAN HOLE TO CEMENT
	11:30 - 14:00	2.50	DRLPRO	12	C	P		HPJSM W/ RIG & CEMENTING CREWS, PSI TEST LINES TO 5500 PSI, PUMP 25 BBLS WATER SPACER, LEAD 620 SKS 13 PPG 1.77 YLD, TAIL 1435 SKS 14.3 PPG 1.31 YLD, DROP PLUG & DISPLACE W/ 175 BBLS CLAYCARE WATER, FULL RETURNS THROUGH OUT JOB, BUMP PLUG FOR 5 MIN, FLOATS HELD W/ 2 BBLS BACK TO TRUCK, 5 BBLS CMT TO PITEST TOP OF TAIL 4500'
	14:00 - 14:30	0.50	DRLPRO	14	B	P		SET C-22 CASING SLIPS W/ 115 K
	14:30 - 18:00	3.50	DRLPRO	14	A	P		N/D STRATA & BOP, MAKE ROUGH CUT, N/D CLEAN PITS & RELEASE RIG TO THE NBU 921-19N

**1 General****1.1 Customer Information**

Company	US ROCKIES REGION
Representative	
Address	

**1.2 Well/Wellbore Information**

Well	NBU 921-19N	Wellbore No.	OH
Well Name	NBU 921-19N	Wellbore Name	NBU 921-19N
Report No.	1	Report Date	2/13/2011
Project	UTAH-UINTAH	Site	NBU 921-19N
Rig Name/No.		Event	COMPLETION
Start Date	2/13/2011	End Date	2/17/2012
Spud Date	12/25/2011	Active Datum	RKB @4,860.00usft (above Mean Sea Level)
UWI	SE/SW/0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0		

**1.3 General**

Contractor		Job Method	PERFORATE	Supervisor	
Perforated Assembly		Conveyed Method	WIRELINE		

**1.4 Initial Conditions**

Fluid Type	KCL WATER	Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

**1.5 Summary**

Gross Interval	8,106.0 (usft)-11,197.0 (usft)	Start Date/Time	2/23/2012 12:00AM
No. of Intervals	59	End Date/Time	2/23/2012 12:00AM
Total Shots	264	Net Perforation Interval	84.00 (usft)
Avg Shot Density	3.14 (shot/ft)	Final Surface Pressure	
		Final Press Date	

**2 Intervals****2.1 Perforated Interval**

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/23/2012 12:00AM	MESAVERDE/			8,106.0	8,107.0	3.00		0.360	EXP/	3.375	120.00				
															23.00 PRODUCTIO N

## 2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/23/2012 12:00AM	MESAVERDE/			8,133.0	8,134.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,195.0	8,196.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,230.0	8,231.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,254.0	8,255.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,266.0	8,267.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,298.0	8,300.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,380.0	8,382.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,414.0	8,416.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,454.0	8,458.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,621.0	8,622.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,659.0	8,660.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,761.0	8,762.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,785.0	8,786.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,810.0	8,811.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,840.0	8,842.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,859.0	8,860.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			8,922.0	8,924.0	4.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,006.0	9,008.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,042.0	9,044.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,097.0	9,098.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,129.0	9,130.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

## 2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/23/2012 12:00AM	MESAVERDE/			9,166.0	9,168.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,233.0	9,234.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,295.0	9,296.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,307.0	9,309.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,394.0	9,396.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,426.0	9,428.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,497.0	9,499.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,543.0	9,545.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,563.0	9,565.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,608.0	9,609.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,623.0	9,624.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,652.0	9,654.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,707.0	9,708.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,739.0	9,740.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,763.0	9,764.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,781.0	9,782.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,803.0	9,804.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,813.0	9,814.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,855.0	9,856.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			9,919.0	9,920.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			10,808.0	10,809.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

## 2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/23/2012 12:00AM	MESAVERDE/			10,817.0	10,818.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			10,832.0	10,834.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			10,859.0	10,860.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			10,890.0	10,892.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			10,913.0	10,914.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			10,952.0	10,953.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			10,972.0	10,973.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			10,986.0	10,989.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			11,007.0	11,008.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			11,020.0	11,021.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			11,032.0	11,033.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			11,084.0	11,086.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			11,096.0	11,097.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			11,108.0	11,110.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			11,122.0	11,124.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/23/2012 12:00AM	MESAVERDE/			11,196.0	11,197.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

## 3 Plots

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: SWABBCO 8/8

Event: COMPLETION

Start Date: 2/13/2012

End Date: 2/17/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PW/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
2/2/2012	13:00 - 15:00	2.00	COMP	33		P		FILL SURFACE CSG. MIRU B&C QUICK TEST. PSI TEST T/ 1000 PSI. HELD FOR 15 MIN LOST 3 PSI. PSI TEST T/ 3500 PSI. HELD FOR 15 MIN LOST 20 PSI. 1ST PSI TEST T/ 9000 PSI. HELD FOR 30 MIN LOST 83 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. SWFW
2/13/2012	13:00 - 18:00	5.00	COMP	34	H	P		HSM, R/U / MIRU CASD HOLE, & SUPERIOR FRAC EQUIP, MIRU B&C TESTERS, PRESSURE TEST FRAC VALVES TO 9000# GOOG TEST,
2/14/2012	7:00 - 7:15	0.25	COMP	48	E	P		HSM, REVIEW FRAC

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: SWABBCO 8/8

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Start Date: 2/13/2012

End Date: 2/17/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 7:15	0.00	COMP	36	E	P		<p>PERF &amp; FRAC FOLLOWING WELL AS PER DESIGN W/ 30/50 TLC SAND &amp; SLK WTR. IN FIRST 3 STGS AND 30/50 MESH IN ALL REMAINING STGS. ALL CBP'S ARE HALIBURTON 8K CBP'S. REFER TO STIM PJR FOR FLUID, SAND AND CHEMICAL VOLUME PUM'D</p> <p>FRAC STG #1] WHP=1,994#, BRK DN PERFS=3,941#, @=3.6 BPM, INJ RT=50.1, INJ PSI=6,648#, INITIAL ISIP=3,538#, INITIAL FG=.76, FINAL ISIP=3,704#, FINAL FG=.77, AVERAGE RATE=49.7, AVERAGE PRESSURE=6,328#, MAX RATE=50.7, MAX PRESSURE=8,402#, NET PRESSURE INCREASE=#, 23/24 95% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #2] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=11,063', PERF LOWER MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #2] WHP=3,284#, BRK DN PERFS=3,889#, @=3.6 BPM, INJ RT=49.7, INJ PSI=5,504#, INITIAL ISIP=3,569#, INITIAL FG=.76, FINAL ISIP=3,579#, FINAL FG=.76, AVERAGE RATE=50.2, AVERAGE PRESSURE=6,111#, MAX RATE=50.8, MAX PRESSURE=7,371#, NET PRESSURE INCREASE=10#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #3] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=10,934', PERF LOWER MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #3] WHP=3,367#, BRK DN PERFS=3,850#, @=3.8 BPM, INJ RT=50.4, INJ PSI=6,345#, INITIAL ISIP=3,569#, INITIAL FG=.76, FINAL ISIP=3,579#, FINAL FG=.77, AVERAGE RATE=50.3, AVERAGE PRESSURE=6,109#, MAX RATE=50.6, MAX PRESSURE=8,370#, NET PRESSURE INCREASE=88#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #4] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=9,950', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #4] WHP=1,217#, BRK DN PERFS=3,539#, @=3.7 BPM, INJ RT=49.7, INJ PSI=5,683#, INITIAL ISIP=#, INITIAL FG=., FINAL ISIP=#, FINAL FG=., AVERAGE RATE=, AVERAGE PRESSURE=#, MAX RATE=, MAX PRESSURE=#, NET</p>



**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: SWABBCO 8/8

Event: COMPLETION

Start Date: 2/13/2012

End Date: 2/17/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								PRESSURE INCREASE=#, CALC PERFS OPEN. X OVER TO WIRE LINE
								PERF STG #5] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=9,684', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW HSM, HIGH PRESSURE LINES
2/15/2012	6:30 - 6:45	0.25	COMP	48		P		

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: SWABBCO 8/8

Event: COMPLETION

Start Date: 2/13/2012

End Date: 2/17/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:45 - 18:00	11.25	COMP	36	B	P		<p>FRAC STG #5] WHP=2,214#, BRK DN PERFS=3,251#, @=3.6 BPM, INJ RT=50, INJ PSI=6,125#, INITIAL ISIP=2,731#, INITIAL FG=.72, FINAL ISIP=3,190#, FINAL FG=.77, AVERAGE RATE=49.3, AVERAGE PRESSURE=5,600#, MAX RATE=50.6, MAX PRESSURE=5,828#, NET PRESSURE INCREASE=459#, CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #6] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=9,529', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #6] WHP=1,679#, BRK DN PERFS=3,093#, @=3.6 BPM, INJ RT=49.7, INJ PSI=6,039#, INITIAL ISIP=2,519#, INITIAL FG=.71, FINAL ISIP=3,103#, FINAL FG=.77, AVERAGE RATE=50, AVERAGE PRESSURE=5,484#, MAX RATE=50.7, MAX PRESSURE=6,421#, NET PRESSURE INCREASE=584#, 18/24 75% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=9,333', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #7] WHP=712#, BRK DN PERFS=3,502#, @=3.9 BPM, INJ RT=49.9, INJ PSI=6,197#, INITIAL ISIP=2,750#, INITIAL FG=.74, FINAL ISIP=3,116#, FINAL FG=.78, AVERAGE RATE=50.2, AVERAGE PRESSURE=5,418#, MAX RATE=50.8, MAX PRESSURE=8,262#, NET PRESSURE INCREASE=366#, 18/24 76% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #8] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=9,074', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #8] WHP=1,072#, BRK DN PERFS=4,836#, @=3.9 BPM, INJ RT=49.7, INJ PSI=6,494#, INITIAL ISIP=3,060#, INITIAL FG=.78, FINAL ISIP=3,180#, FINAL FG=.79, AVERAGE RATE=49.4, AVERAGE PRESSURE=5,721#, MAX RATE=50.7, MAX PRESSURE=6,931#, NET PRESSURE INCREASE=121#, 18/24 75% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #9] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,890', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p>

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: SWABBCO 8/8

Event: COMPLETION

Start Date: 2/13/2012

End Date: 2/17/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								<p>FRAC STG #9] WHP=1,982#, BRK DN PERFS=3,153#, @=3.7 BPM, INJ RT=48.3, INJ PSI=6,052#, INITIAL ISIP=2,497#, INITIAL FG=.72, FINAL ISIP=2,899#, FINAL FG=.77, AVERAGE RATE=48.9, AVERAGE PRESSURE=4,818#, MAX RATE=49.5, MAX PRESSURE=6,773#, NET PRESSURE INCREASE=402#, 17/24 70% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #10] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,488', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #10] WHP=1,191#, BRK DN PERFS=2,974#, @=3.6 BPM, INJ RT=50, INJ PSI=4,935#, INITIAL ISIP=2,299#, INITIAL FG=.74, FINAL ISIP=2,822#, FINAL FG=.77, AVERAGE RATE=50.6, AVERAGE PRESSURE=4,811#, MAX RATE=50.9, MAX PRESSURE=7,243#, NET PRESSURE INCREASE=523#, 23/24 96% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #11] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,330', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #11] WHP=1,250#, BRK DN PERFS=3,551#, @=3.8 BPM, INJ RT=50.2, INJ PSI=4,898#, INITIAL ISIP=2,127#, INITIAL FG=.70, FINAL ISIP=2,822#, FINAL FG=.78, AVERAGE RATE=50.4, AVERAGE PRESSURE=4,688#, MAX RATE=51.1, MAX PRESSURE=7,738#, NET PRESSURE INCREASE=695#, 22/24 90% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>P/U RIH W/ HALIBURTON 8K CBP, SET FOR TOP KILL @=8,056</p> <p>TOTAL FLUID PUMP'D=20,642 BBLS TOTAL SAND PUMP'D=466,011# HSM, RIGGING DWN RIG &amp; MOVING MIRU F/ NATURAL COTTON 23-28, ND FV, NU 10K BOPS, RU FLOOR &amp; EQUIP. TALLY &amp; PU 37/8 BIT, POBS, 1.875 X/N &amp; 252 JTS 23/8 L-80 TBG EOT @ 8022', RU DRLG EQUIP. PREP TO D/O IN AM SWI SDFN. HSM, DRILLOUT PLUGS W/ POWER SWIVEL.</p>
2/16/2012	7:00 - 7:30	0.50	COMP	48		P		
	7:30 - 10:30	3.00	COMP	30	A	P		
	10:30 - 16:00	5.50	COMP	31	I	P		
2/17/2012	7:00 - 7:30	0.50	COMP	48		P		

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: SWABBCO 8/8

Event: COMPLETION

Start Date: 2/13/2012

End Date: 2/17/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:30 - 16:00	8.50	COMP	44	C	P		<p>BROKE CIRC CONVENTIONAL, TEST BOPS TO 3,000# FOR 15 MIN NO PSI LOSS. RIH.</p> <p>C/O 10' SAND TAG 1ST PLUG @ 8056' DRL PLG IN 13 MIN, 1400# PSI INCREASE RIH.</p> <p>C/O 30' SAND TAG 2ND PLUG @ 8330' DRL PLG IN 6 MIN, 600# PSI INCREASE RIH.</p> <p>C/O 25' SAND TAG 3RD PLUG @ 8488' DRL PLG IN 6 MIN, 500# PSI INCREASE RIH.</p> <p>C/O 30' SAND TAG 4TH PLUG @ 8890' DRL PLG IN 3 MIN, 300# PSI INCREASE RIH</p> <p>C/O 10' SAND TAG 5TH PLUG @ 9074 DRL PLG IN 3 MIN, 300# PSI INCREASE RIH</p> <p>C/O 15' SAND TAG 6TH PLUG @ 9333' DRL PLG IN 4 MIN, 400# PSI INCREASE RIH</p> <p>C/O 10' SAND TAG 7TH PLUG @ 9529' DRL PLG IN 3 MIN, 200# PSI INCREASE RIH</p> <p>C/O 20' SAND TAG 8TH PLUG @ 9688' DRL PLG IN 4 MIN, 200# PSI INCREASE RIH</p> <p>C/O 25' SAND TAG 9TH PLUG @ 9950' DRL PLG IN 5 MIN, 700# PSI INCREASE RIH</p> <p>C/O 30' SAND TAG 10TH PLUG @ 10,938' DRL PLG IN 4 MIN, 300# PSI INCREASE RIH</p> <p>C/O 30' SAND TAG 11TH PLUG @ 11,063' DRL PLG IN 3 MIN, 100# PSI INCREASE RIH</p> <p>C/O TO 11,302'. CIRC CLN, L/D 13 JTS. LAND TBG ON 343 JTS 23/8 L-80. ND BOPS NU WH, PUMP OFF BIT, TURN WELL OVER TO FB CREW. RIG DOWN &amp; PARK ON LOC. SDFWE</p> <p>KB= 18' ( SURFACE OPEN W/ POPOFF ) HANGER = .83' SICP 2600 PSI, FTP 100 PSI 343 JTS 23/8 L-80 = 10,885.14' POBS, W/ 1.875 X/N = 2.20' EOT @ 10,906.17'</p> <p>TWTR 20,922 BBLS TWR 2600 BBLS TWLTR 18,322 BBLS</p> <p>362 JTS IN WELL 343 LANDED 19 TO RETURN</p>

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-19N

Spud Date: 12/25/2011

Project: UTAH-UINTAH

Site: NBU 921-19N

Rig Name No: SWABBCO 8/8

Event: COMPLETION

Start Date: 2/13/2012

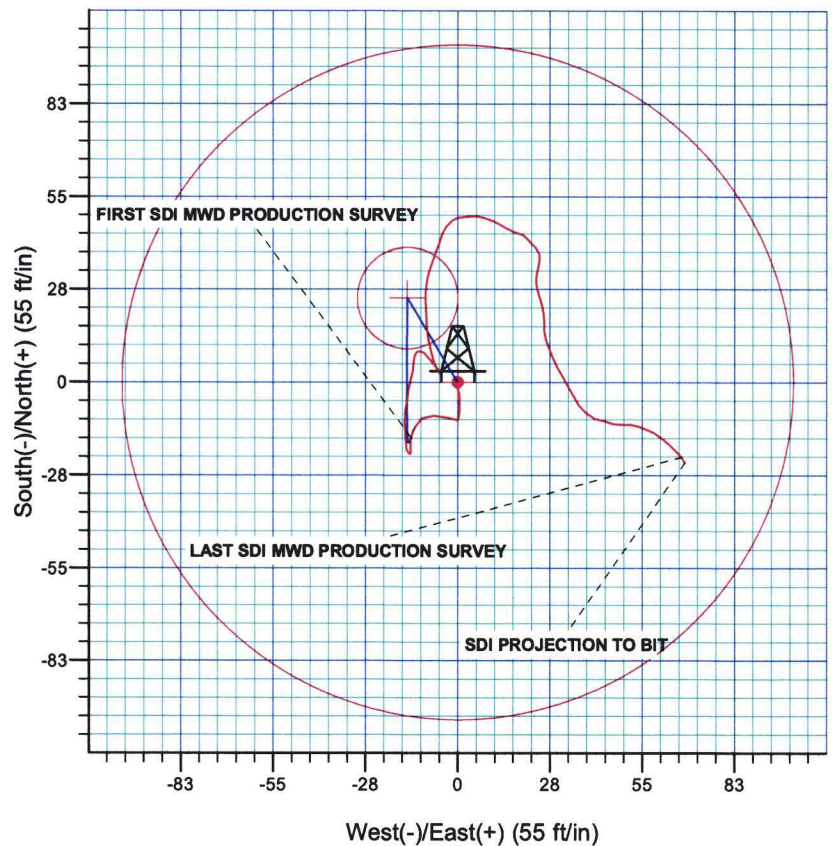
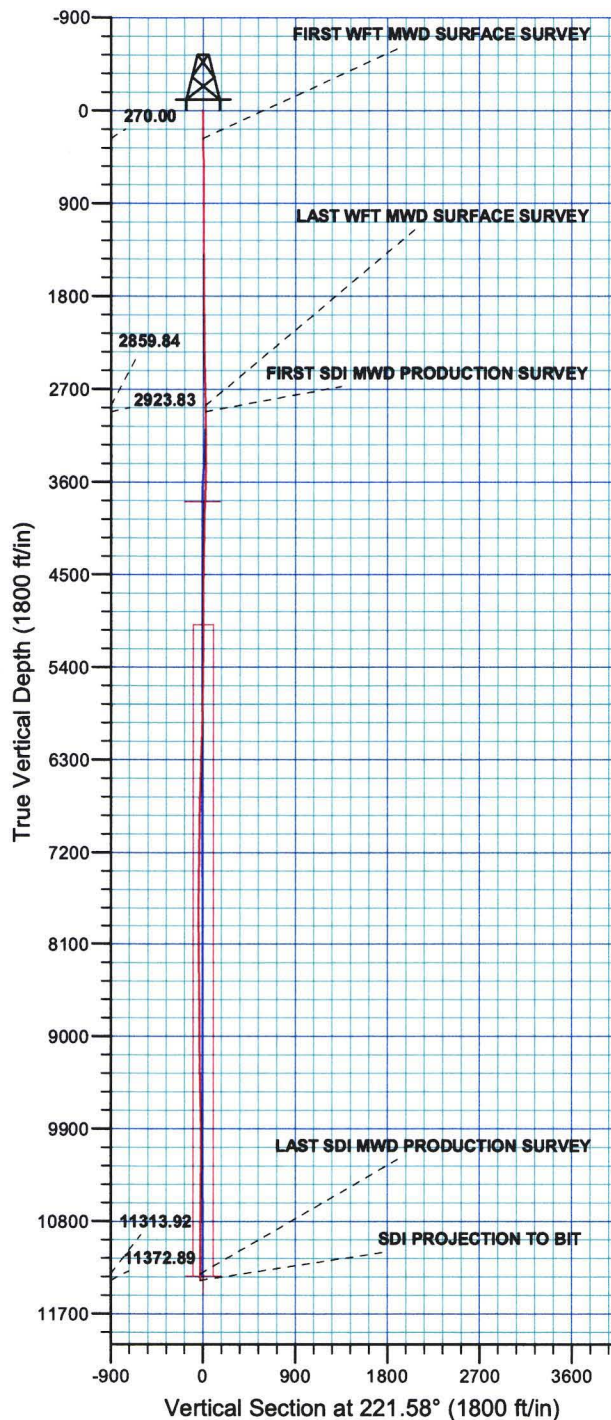
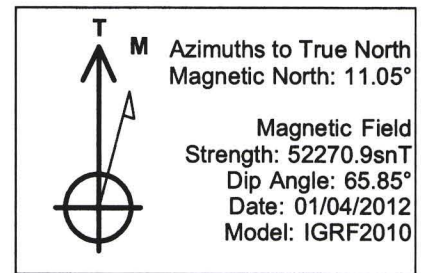
End Date: 2/17/2012

Active Datum: RKB @4,860.00usft (above Mean Sea Level)

UWI: SE/SW/0/9/S/21/E/19/0/0/26/PM/S/1,023.00/W/0/2,822.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	14:30 -		PROD	50				WELL TURNED TO SALES @ 1430 HR ON 2/17/2012 - 650 MCFD, 1920 BWPD, FCP 2750#, FTP 2800#, 16/64
2/23/2012	7:00 -		PROD	50				WELL IP'D ON 2/23/12 - 3013 MCFD, 0 BOPD, 1200 BWPD, CP 3876#, FTP 3187#, CK 20/64", LP 243#, 24 HRS
2/28/2012	-							

WELL DETAILS: NBU 921-19N					
GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14535366.97	2033939.34	40.017078	-109.594529



PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N	
Geodetic System:	Universal Transverse Mercator (US Survey Feet)
Datum:	NAD 1927 (NADCON CONUS)
Ellipsoid:	Clarke 1866
Zone:	Zone 12N (114 W to 108 W)
Location:	SECTION 19 T9S R21E
System Datum:	Mean Sea Level

Design: OH (NBU 921-19N/OH)
Created By: RobertScott Date: 13:16, January 27 2012

<b>Company:</b>	US ROCKIES REGION PLANNING	<b>Local Co-ordinate Reference:</b>	Well NBU 921-19N
<b>Project:</b>	UTAH - UTM (foot), NAD27, Zone 12N	<b>TVD Reference:</b>	GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)
<b>Site:</b>	NBU 921-19N	<b>MD Reference:</b>	GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)
<b>Well:</b>	NBU 921-19N	<b>North Reference:</b>	True
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	EDM 5000.1 Single User Db

<b>Project</b>	UTAH - UTM (feet), NAD27, Zone 12N		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Foot)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-19N, SECTION 19 T9S R21E				
<b>Site Position:</b>		<b>Northing:</b>	14,535,366.97 usft	<b>Latitude:</b>	40.017078
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,033,939.33 usft	<b>Longitude:</b>	-109.594529
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.90 °

<b>Well</b>	NBU 921-19N, 1023 FNL 2822 FWL					
<b>Well Position</b>	+N-S	0.00 ft	<b>Northing:</b>	14,535,366.97 usft	<b>Latitude:</b>	40.017078
	+E-W	0.00 ft	<b>Easting:</b>	2,033,939.33 usft	<b>Longitude:</b>	-109.594529
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	4,842.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b>	<b>Dip Angle</b>	<b>Field Strength</b>
	IGRF2010	01/04/12	(°)	(°)	(nT)
			11.05	65.85	52,271

<b>Design</b>	OH				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N-S</b>	<b>+E-W</b>	<b>Direction</b>	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	221.58	

<b>Survey Program</b>	<b>Date</b>	01/27/12			
<b>From</b>	<b>To</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
15.00	2,860.00	Survey #1 WFT MWD SURFACE (OH)	MWD	MWD - Standard	
2,924.00	11,376.00	Survey #2 SDI MWD PRODUCTION (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1	

<b>Survey</b>									
<b>Measured Depth</b>	<b>Inclination</b>	<b>Azimuth</b>	<b>Vertical Depth</b>	<b>+N-S</b>	<b>+E-W</b>	<b>Vertical Section</b>	<b>Dogleg Rate</b>	<b>Build Rate</b>	<b>Turn Rate</b>
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15.00	0.00	0.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00
270.00	0.48	181.03	270.00	-1.07	-0.02	0.81	0.19	0.19	0.00
<b>FIRST WFT MWD SURFACE SURVEY</b>									
355.00	0.44	166.53	354.99	-1.74	0.05	1.27	0.14	-0.05	-17.06
505.00	0.62	166.01	504.99	-3.09	0.38	2.06	0.12	0.12	-0.35
655.00	0.69	179.47	654.96	-4.76	0.59	3.19	0.11	0.05	8.97
955.00	0.63	185.09	954.96	-8.23	0.46	5.85	0.03	-0.02	1.87
1,255.00	0.31	185.97	1,254.95	-10.68	0.22	7.84	0.11	-0.11	0.29
1,555.00	0.25	297.47	1,554.95	-11.18	-0.44	8.66	0.15	-0.02	37.17



**Company:** US ROCKIES REGION PLANNING  
**Project:** UTAH - UTM (foot), NAD27, Zone 12N  
**Site:** NBU 921-19N  
**Well:** NBU 921-19N  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-19N  
**TVD Reference:** GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)  
**MD Reference:** GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,855.00	0.75	282.97	1,854.93	-10.44	-2.93	9.76	0.17	0.17	-4.83
2,155.00	0.88	271.84	2,154.90	-9.93	-7.15	12.17	0.07	0.04	-3.71
2,455.00	0.50	241.47	2,454.88	-10.48	-10.60	14.87	0.17	-0.13	-10.12
2,755.00	1.00	204.09	2,754.86	-13.49	-12.82	18.60	0.22	0.17	-12.46
2,860.00	1.04	189.42	2,859.84	-15.23	-13.51	20.36	0.09	0.04	-4.45
LAST WFT MWD SURFACE SURVEY									
2,924.00	1.14	187.97	2,923.83	-16.41	-13.79	21.43	0.37	0.16	-17.89
FIRST SDI MWD PRODUCTION SURVEY									
2,988.00	1.32	188.85	2,987.81	-17.77	-14.00	22.58	0.28	0.28	1.38
3,082.00	0.88	175.18	3,081.80	-19.55	-14.10	23.99	0.54	-0.47	-14.54
3,177.00	0.58	181.25	3,176.79	-20.76	-14.05	24.86	0.33	-0.32	6.39
3,272.00	0.09	259.95	3,271.79	-21.26	-14.13	25.28	0.60	-0.52	82.84
3,367.00	0.53	312.77	3,366.79	-20.97	-14.53	25.33	0.51	0.46	55.60
3,462.00	1.06	337.47	3,461.78	-19.86	-15.19	24.94	0.65	0.56	26.00
3,556.00	1.33	2.06	3,555.76	-17.97	-15.48	23.72	0.61	0.29	26.16
3,651.00	1.93	355.93	3,650.72	-15.27	-15.56	21.75	0.66	0.63	-6.45
3,746.00	2.40	358.77	3,745.65	-11.69	-15.71	19.17	0.51	0.49	2.99
3,840.00	1.93	6.58	3,839.58	-8.15	-15.57	16.43	0.59	-0.50	8.31
3,935.00	1.85	10.25	3,934.53	-5.05	-15.12	13.81	0.15	-0.08	3.86
4,030.00	2.02	8.32	4,029.48	-1.88	-14.60	11.10	0.19	0.18	-2.03
4,125.00	1.58	14.12	4,124.43	1.05	-14.04	8.54	0.50	-0.46	6.11
4,220.00	1.14	14.12	4,219.40	3.23	-13.49	6.54	0.46	-0.46	0.00
4,315.00	1.14	5.15	4,314.38	5.09	-13.18	4.94	0.19	0.00	-9.44
4,410.00	1.23	7.26	4,409.36	7.04	-12.96	3.34	0.11	0.09	2.22
4,504.00	0.35	22.82	4,503.35	8.31	-12.72	2.23	0.96	-0.94	16.55
4,599.00	0.44	38.20	4,598.35	8.86	-12.39	1.59	0.15	0.09	16.19
4,694.00	0.58	82.58	4,693.35	9.21	-11.68	0.86	0.43	0.15	46.72
4,789.00	0.35	113.35	4,788.34	9.16	-10.94	0.41	0.35	-0.24	32.39
4,884.00	0.97	121.08	4,883.34	8.63	-9.98	0.17	0.66	0.65	8.14
4,979.00	1.14	148.50	4,978.32	7.41	-8.80	0.30	0.55	0.18	28.86
5,074.00	1.23	134.27	5,073.30	5.89	-7.58	0.62	0.32	0.09	-14.98
5,167.00	0.97	146.75	5,166.29	4.53	-6.43	0.88	0.38	-0.28	13.42
5,262.00	0.53	148.50	5,261.28	3.49	-5.76	1.22	0.46	-0.46	1.84
5,357.00	0.35	158.61	5,356.27	2.84	-5.43	1.48	0.21	-0.19	10.64
5,452.00	0.53	327.10	5,451.27	2.94	-5.56	1.49	0.92	0.19	177.36
5,547.00	1.06	333.43	5,546.26	4.10	-6.19	1.04	0.56	0.56	6.66
5,641.00	1.93	341.16	5,640.23	6.37	-7.09	-0.06	0.95	0.93	8.22
5,736.00	2.20	345.47	5,735.17	9.65	-8.06	-1.87	0.33	0.28	4.54
5,831.00	2.11	352.15	5,830.10	13.15	-8.76	-4.02	0.28	-0.09	7.03
5,926.00	1.76	353.11	5,925.05	16.33	-9.17	-6.12	0.37	-0.37	1.01
6,021.00	2.59	357.45	6,019.98	19.92	-9.45	-8.63	0.89	0.87	4.57
6,116.00	2.37	1.46	6,114.89	24.03	-9.49	-11.68	0.29	-0.23	4.22
6,211.00	2.03	4.33	6,209.82	27.67	-9.31	-14.52	0.38	-0.36	3.02



**Company:** US ROCKIES REGION PLANNING  
**Project:** UTAH - UTM (foot), NAD27, Zone 12N  
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**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-19N  
**TVD Reference:** GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)  
**MD Reference:** GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Bulld Rate (°/100ft)	Turn Rate (°/100ft)
6,306.00	2.37	11.83	6,304.75	31.27	-8.78	-17.56	0.47	0.36	7.89
6,400.00	1.93	21.50	6,398.68	34.65	-7.81	-20.74	0.61	-0.47	10.29
6,495.00	1.93	18.87	6,493.63	37.65	-6.70	-23.71	0.09	0.00	-2.77
6,590.00	2.11	17.02	6,588.57	40.83	-5.67	-26.78	0.20	0.19	-1.95
6,684.00	1.76	22.91	6,682.52	43.82	-4.60	-29.72	0.43	-0.37	6.27
6,779.00	1.58	37.23	6,777.48	46.21	-3.24	-32.41	0.48	-0.19	15.07
6,874.00	1.32	53.67	6,872.45	47.90	-1.57	-34.78	0.51	-0.27	17.31
6,969.00	1.14	73.97	6,967.43	48.81	0.22	-36.65	0.49	-0.19	21.37
7,063.00	1.32	90.67	7,061.40	49.05	2.20	-38.15	0.42	0.19	17.77
7,158.00	1.14	85.66	7,156.38	49.11	4.24	-39.55	0.22	-0.19	-5.27
7,253.00	1.14	95.07	7,251.36	49.10	6.12	-40.79	0.20	0.00	9.91
7,348.00	0.88	105.88	7,346.35	48.82	7.76	-41.67	0.34	-0.27	11.38
7,443.00	1.06	108.69	7,441.33	48.33	9.30	-42.33	0.20	0.19	2.96
7,538.00	0.79	115.28	7,536.32	47.77	10.72	-42.85	0.31	-0.28	6.94
7,633.00	0.97	121.96	7,631.31	47.07	12.00	-43.17	0.22	0.19	7.03
7,727.00	0.97	114.52	7,725.30	46.32	13.40	-43.54	0.13	0.00	-7.91
7,822.00	0.88	125.74	7,820.29	45.56	14.72	-43.85	0.21	-0.09	11.81
7,917.00	1.05	108.48	7,915.27	44.85	16.14	-44.26	0.35	0.18	-18.17
8,012.00	1.06	105.61	8,010.26	44.34	17.81	-44.99	0.06	0.01	-3.02
8,107.00	1.14	123.19	8,105.24	43.59	19.45	-45.51	0.36	0.08	18.51
8,201.00	1.18	140.60	8,199.22	42.33	20.84	-45.50	0.38	0.04	18.52
8,296.00	1.09	129.48	8,294.20	41.00	22.16	-45.38	0.25	-0.09	-11.71
8,391.00	1.21	141.49	8,389.18	39.64	23.48	-45.24	0.28	0.13	12.64
8,486.00	1.06	168.02	8,484.16	37.99	24.29	-44.54	0.57	-0.16	27.93
8,581.00	1.32	188.05	8,579.14	36.05	24.32	-43.11	0.51	0.27	21.08
8,676.00	1.49	187.09	8,674.12	33.74	24.01	-41.18	0.18	0.18	-1.01
8,771.00	1.58	192.27	8,769.08	31.24	23.58	-39.02	0.17	0.09	5.45
8,866.00	1.41	166.96	8,864.05	28.82	23.57	-37.20	0.71	-0.18	-26.64
8,961.00	1.58	163.97	8,959.02	26.42	24.19	-35.82	0.20	0.18	-3.15
9,056.00	1.85	165.20	9,053.98	23.68	24.95	-34.27	0.29	0.28	1.29
9,151.00	1.67	170.92	9,148.93	20.83	25.56	-32.54	0.26	-0.19	6.02
9,246.00	1.67	179.71	9,243.89	18.08	25.78	-30.64	0.27	0.00	9.25
9,341.00	1.85	176.63	9,338.85	15.16	25.88	-28.52	0.21	0.19	-3.24
9,437.00	1.58	160.98	9,434.80	12.37	26.40	-26.77	0.56	-0.28	-16.30
9,531.00	1.76	159.14	9,528.76	9.79	27.34	-25.47	0.20	0.19	-1.96
9,626.00	1.67	157.47	9,623.72	7.15	28.39	-24.19	0.11	-0.09	-1.76
9,721.00	1.93	151.32	9,718.67	4.47	29.69	-23.05	0.34	0.27	-6.47
9,816.00	2.02	148.42	9,813.62	1.64	31.33	-22.02	0.14	0.09	-3.05
9,911.00	1.85	154.39	9,908.56	-1.17	32.87	-20.94	0.28	-0.18	6.28
10,005.00	2.11	147.71	10,002.51	-4.00	34.45	-19.87	0.37	0.28	-7.11
10,100.00	1.67	147.89	10,097.45	-6.65	36.12	-19.00	0.46	-0.46	0.19
10,195.00	1.93	132.33	10,192.41	-8.90	38.04	-18.59	0.58	0.27	-16.38
10,290.00	1.81	109.39	10,287.36	-10.48	40.64	-19.13	0.79	-0.13	-24.15
10,385.00	1.76	107.11	10,382.31	-11.41	43.45	-20.30	0.09	-0.05	-2.40

**Company:** US ROCKIES REGION PLANNING  
**Project:** UTAH - UTM (foot), NAD27, Zono 12N  
**Site:** NBU 921-19N  
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**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-19N  
**TVD Reference:** GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)  
**MD Reference:** GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

#### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,480.00	1.85	103.77	10,477.27	-12.20	46.33	-21.62	0.15	0.09	-3.52
10,574.00	1.67	81.27	10,571.22	-12.35	49.16	-23.39	0.75	-0.19	-23.94
10,669.00	1.38	99.12	10,666.19	-12.32	51.66	-25.07	0.58	-0.31	18.79
10,764.00	1.58	111.51	10,761.16	-12.99	54.00	-26.13	0.40	0.21	13.04
10,860.00	1.41	112.12	10,857.13	-13.92	56.33	-26.98	0.18	-0.18	0.64
10,955.00	1.41	115.28	10,952.10	-14.86	58.47	-27.69	0.08	0.00	3.33
11,049.00	1.67	130.84	11,046.06	-16.25	60.55	-28.04	0.52	0.28	16.55
11,144.00	1.85	130.75	11,141.02	-18.15	62.76	-28.08	0.19	0.19	-0.09
11,239.00	1.83	133.74	11,235.97	-20.26	65.08	-28.04	0.13	0.08	3.15
11,317.00	1.85	144.02	11,313.92	-22.19	66.77	-27.72	0.45	-0.10	13.18
<b>LAST SDI MWD PRODUCTION SURVEY</b>									
11,376.00	1.85	144.02	11,372.89	-23.73	67.89	-27.31	0.00	0.00	0.00
<b>SDI PROJECTION TO BIT</b>									

#### Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
270.00	270.00	-1.07	-0.02	FIRST WFT MWD SURFACE SURVEY
2,860.00	2,859.84	-15.23	-13.51	LAST WFT MWD SURFACE SURVEY
2,924.00	2,923.83	-16.41	-13.79	FIRST SDI MWD PRODUCTION SURVEY
11,317.00	11,313.92	-22.19	66.77	LAST SDI MWD PRODUCTION SURVEY
11,376.00	11,372.89	-23.73	67.89	SDI PROJECTION TO BIT

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



**Scientific Drilling**  
Rocky Mountain Operations

# **US ROCKIES REGION PLANNING**

**UTAH - UTM (feet), NAD27, Zone 12N**

**NBU 921-19N**

**NBU 921-19N**

**OH**

**Design: OH**

## **Survey Report - Geographic**

**27 January, 2012**

**Anadarko**   
Petroleum Corporation

<b>Company:</b>	US ROCKIES REGION PLANNING	<b>Local Co-ordinate Reference:</b>	Well NBU 921-19N
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>TVD Reference:</b>	GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)
<b>Site:</b>	NBU 921-19N	<b>MD Reference:</b>	GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)
<b>Well:</b>	NBU 921-19N	<b>North Reference:</b>	True
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	EDM 5000.1 Single User Db

<b>Project</b>	UTAH - UTM (feet), NAD27, Zone 12N		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Foot)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-19N, SECTION 19 T9S R21E			
<b>Site Position:</b>		<b>Northing:</b>	14,535,366.97 usft	<b>Latitude:</b> 40.017078
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,033,939.33 usft	<b>Longitude:</b> -109.594529
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b> 0.90 °

<b>Well</b>	NBU 921-19N, 1023 FNL 2822 FWL			
<b>Well Position</b>	+N/-S	0.00 ft	<b>Northing:</b> 14,535,366.97 usft	<b>Latitude:</b> 40.017078
	+E/-W	0.00 ft	<b>Easting:</b> 2,033,939.33 usft	<b>Longitude:</b> -109.594529
<b>Position Uncertainty</b>	0.00 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b> 4,842.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	01/04/12	11.05	65.85	52,271

<b>Design</b>	OH				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	221.58	

<b>Survey Program</b>	<b>Date</b>	01/27/12			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
15.00	2,860.00	Survey #1 WFT MWD SURFACE (OH)	MWD	MWD - Standard	
2,924.00	11,376.00	Survey #2 SDI MWD PRODUCTION (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1	

<b>Survey</b>									
<b>Measured Depth (ft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Map Northing (usft)</b>	<b>Map Easting (usft)</b>	<b>Latitude</b>	<b>Longitude</b>
0.00	0.00	0.00	0.00	0.00	0.00	14,535,366.97	2,033,939.33	40.017078	-109.594529
15.00	0.00	0.00	15.00	0.00	0.00	14,535,366.97	2,033,939.33	40.017078	-109.594529
270.00	0.48	181.03	270.00	-1.07	-0.02	14,535,365.90	2,033,939.33	40.017075	-109.594529
<b>FIRST WFT MWD SURFACE SURVEY</b>									
355.00	0.44	186.53	354.99	-1.74	0.05	14,535,365.23	2,033,939.41	40.017073	-109.594529
505.00	0.62	186.01	504.99	-3.09	0.38	14,535,363.89	2,033,939.76	40.017070	-109.594528
655.00	0.69	179.47	654.98	-4.78	0.59	14,535,362.20	2,033,939.99	40.017065	-109.594527
955.00	0.63	185.09	954.96	-8.23	0.46	14,535,358.75	2,033,939.92	40.017056	-109.594528
1,255.00	0.31	185.97	1,254.95	-10.68	0.22	14,535,356.30	2,033,939.73	40.017049	-109.594528
1,555.00	0.25	297.47	1,554.95	-11.18	-0.44	14,535,355.78	2,033,939.07	40.017047	-109.594531
1,855.00	0.75	282.97	1,854.93	-10.44	-2.93	14,535,356.49	2,033,936.57	40.017049	-109.594540

**Company:** US ROCKIES REGION PLANNING  
**Project:** UTAH - UTM (foot), NAD27, Zono 12N  
**Site:** NBU 921-19N  
**Well:** NBU 921-19N  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-19N  
**TVD Reference:** GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)  
**MD Reference:** GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
2,155.00	0.88	271.84	2,154.90	-9.93	-7.15	14,535,356.93	2,033,932.34	40.017051	-109.594555	
2,455.00	0.50	241.47	2,454.88	-10.48	-10.60	14,535,356.33	2,033,928.90	40.017049	-109.594567	
2,755.00	1.00	204.09	2,754.86	-13.49	-12.82	14,535,353.28	2,033,926.73	40.017041	-109.594575	
2,860.00	1.04	199.42	2,859.84	-15.23	-13.51	14,535,351.53	2,033,926.06	40.017036	-109.594578	
LAST WFT MWD SURFACE SURVEY										
2,924.00	1.14	187.97	2,923.83	-16.41	-13.79	14,535,350.35	2,033,925.80	40.017033	-109.594579	
FIRST SDI MWD PRODUCTION SURVEY										
2,988.00	1.32	188.85	2,987.81	-17.77	-14.00	14,535,348.99	2,033,925.62	40.017029	-109.594579	
3,082.00	0.88	175.18	3,081.80	-19.55	-14.10	14,535,347.20	2,033,925.54	40.017024	-109.594580	
3,177.00	0.58	181.25	3,176.79	-20.76	-14.05	14,535,345.99	2,033,925.61	40.017021	-109.594579	
3,272.00	0.09	259.95	3,271.79	-21.26	-14.13	14,535,345.50	2,033,925.54	40.017020	-109.594580	
3,367.00	0.53	312.77	3,366.79	-20.97	-14.53	14,535,345.78	2,033,925.14	40.017021	-109.594581	
3,462.00	1.06	337.47	3,461.78	-19.86	-15.19	14,535,346.88	2,033,924.46	40.017024	-109.594584	
3,556.00	1.33	2.06	3,555.76	-17.97	-15.48	14,535,348.76	2,033,924.14	40.017029	-109.594585	
3,651.00	1.93	355.93	3,650.72	-15.27	-15.56	14,535,351.46	2,033,924.02	40.017036	-109.594585	
3,746.00	2.40	358.77	3,745.65	-11.69	-15.71	14,535,355.04	2,033,923.81	40.017046	-109.594585	
3,840.00	1.93	6.58	3,839.58	-8.15	-15.57	14,535,358.58	2,033,923.89	40.017056	-109.594585	
3,935.00	1.85	10.25	3,934.53	-5.05	-15.12	14,535,361.69	2,033,924.30	40.017064	-109.594583	
4,030.00	2.02	8.32	4,029.48	-1.88	-14.60	14,535,364.86	2,033,924.76	40.017073	-109.594581	
4,125.00	1.58	14.12	4,124.43	1.05	-14.04	14,535,367.80	2,033,925.28	40.017081	-109.594579	
4,220.00	1.14	14.12	4,219.40	3.23	-13.49	14,535,369.99	2,033,925.79	40.017087	-109.594577	
4,315.00	1.14	5.15	4,314.38	5.09	-13.18	14,535,371.85	2,033,926.08	40.017092	-109.594576	
4,410.00	1.23	7.26	4,409.36	7.04	-12.96	14,535,373.81	2,033,926.26	40.017097	-109.594576	
4,504.00	0.35	22.82	4,503.35	8.31	-12.72	14,535,375.08	2,033,926.48	40.017101	-109.594575	
4,599.00	0.44	38.20	4,598.35	8.86	-12.39	14,535,375.64	2,033,926.81	40.017102	-109.594574	
4,694.00	0.58	82.58	4,693.35	9.21	-11.68	14,535,376.00	2,033,927.51	40.017103	-109.594571	
4,789.00	0.35	113.35	4,788.34	9.16	-10.94	14,535,375.96	2,033,928.25	40.017103	-109.594568	
4,884.00	0.97	121.08	4,883.34	8.63	-9.98	14,535,375.44	2,033,929.21	40.017102	-109.594565	
4,979.00	1.14	148.50	4,978.32	7.41	-8.80	14,535,374.24	2,033,930.42	40.017098	-109.594561	
5,074.00	1.23	134.27	5,073.30	5.89	-7.58	14,535,372.74	2,033,931.66	40.017094	-109.594556	
5,167.00	0.97	146.75	5,166.29	4.53	-6.43	14,535,371.41	2,033,932.83	40.017091	-109.594552	
5,262.00	0.53	148.50	5,261.28	3.49	-5.76	14,535,370.37	2,033,933.52	40.017088	-109.594550	
5,357.00	0.35	158.61	5,356.27	2.84	-5.43	14,535,369.73	2,033,933.86	40.017086	-109.594549	
5,452.00	0.53	327.10	5,451.27	2.94	-5.56	14,535,369.83	2,033,933.73	40.017086	-109.594549	
5,547.00	1.06	333.43	5,546.26	4.10	-6.19	14,535,370.97	2,033,933.08	40.017089	-109.594551	
5,641.00	1.93	341.16	5,640.23	6.37	-7.09	14,535,373.23	2,033,932.14	40.017096	-109.594555	
5,736.00	2.20	345.47	5,735.17	9.65	-8.06	14,535,376.50	2,033,931.12	40.017105	-109.594558	
5,831.00	2.11	352.15	5,830.10	13.15	-8.76	14,535,379.98	2,033,930.37	40.017114	-109.594561	
5,926.00	1.76	353.11	5,925.05	16.33	-9.17	14,535,383.16	2,033,929.90	40.017123	-109.594562	
6,021.00	2.59	357.45	6,019.98	19.92	-9.45	14,535,386.74	2,033,929.58	40.017133	-109.594563	
6,116.00	2.37	1.46	6,114.89	24.03	-9.49	14,535,390.85	2,033,929.47	40.017144	-109.594563	
6,211.00	2.03	4.33	6,209.82	27.67	-9.31	14,535,394.49	2,033,929.59	40.017154	-109.594563	
6,306.00	2.37	11.83	6,304.75	31.27	-8.78	14,535,398.10	2,033,930.06	40.017164	-109.594561	
6,400.00	1.93	21.50	6,398.68	34.65	-7.81	14,535,401.49	2,033,930.98	40.017173	-109.594557	
6,495.00	1.93	18.87	6,493.63	37.65	-6.70	14,535,404.51	2,033,932.04	40.017181	-109.594553	
6,590.00	2.11	17.02	6,588.57	40.83	-5.67	14,535,407.71	2,033,933.02	40.017190	-109.594550	
6,684.00	1.76	22.91	6,682.52	43.82	-4.60	14,535,410.71	2,033,934.04	40.017198	-109.594546	
6,779.00	1.58	37.23	6,777.48	46.21	-3.24	14,535,413.12	2,033,935.36	40.017205	-109.594541	
6,874.00	1.32	53.67	6,872.45	47.90	-1.57	14,535,414.84	2,033,937.01	40.017210	-109.594535	
6,969.00	1.14	73.97	6,967.43	48.81	0.22	14,535,415.78	2,033,938.78	40.017212	-109.594528	
7,063.00	1.32	90.67	7,061.40	49.05	2.20	14,535,416.05	2,033,940.76	40.017213	-109.594521	
7,158.00	1.14	85.66	7,156.38	49.11	4.24	14,535,416.14	2,033,942.80	40.017213	-109.594514	
7,253.00	1.14	95.07	7,251.36	49.10	6.12	14,535,416.16	2,033,944.68	40.017213	-109.594507	
7,348.00	0.88	105.88	7,346.35	48.82	7.76	14,535,415.90	2,033,946.33	40.017212	-109.594502	
7,443.00	1.06	108.69	7,441.33	48.33	9.30	14,535,415.45	2,033,947.87	40.017211	-109.594496	

**Company:** US ROCKIES REGION PLANNING  
**Project:** UTAH - UTM (foot), NAD27, Zono 12N  
**Site:** NBU 921-19N  
**Well:** NBU 921-19N  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-19N  
**TVD Reference:** GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)  
**MD Reference:** GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
7,538.00	0.79	115.28	7,536.32	47.77	10.72	14,535,414.91	2,033,949.30	40.017209	-109.594491
7,633.00	0.97	121.96	7,631.31	47.07	12.00	14,535,414.22	2,033,950.59	40.017207	-109.594486
7,727.00	0.97	114.52	7,725.30	46.32	13.40	14,535,413.49	2,033,952.00	40.017205	-109.594481
7,822.00	0.88	125.74	7,820.29	45.56	14.72	14,535,412.76	2,033,953.33	40.017203	-109.594477
7,917.00	1.05	108.48	7,915.27	44.85	16.14	14,535,412.08	2,033,954.76	40.017201	-109.594472
8,012.00	1.06	105.61	8,010.26	44.34	17.81	14,535,411.59	2,033,956.44	40.017200	-109.594466
8,107.00	1.14	123.19	8,105.24	43.59	19.45	14,535,410.86	2,033,958.09	40.017198	-109.594460
8,201.00	1.18	140.60	8,199.22	42.33	20.84	14,535,409.62	2,033,959.51	40.017194	-109.594455
8,296.00	1.09	129.48	8,294.20	41.00	22.16	14,535,408.32	2,033,960.85	40.017191	-109.594450
8,391.00	1.21	141.49	8,389.18	39.64	23.48	14,535,406.98	2,033,962.19	40.017187	-109.594445
8,486.00	1.06	168.02	8,484.16	37.99	24.29	14,535,405.35	2,033,963.02	40.017182	-109.594443
8,581.00	1.32	188.05	8,579.14	36.05	24.32	14,535,403.40	2,033,963.08	40.017177	-109.594442
8,676.00	1.49	187.09	8,674.12	33.74	24.01	14,535,401.09	2,033,962.81	40.017171	-109.594444
8,771.00	1.58	192.27	8,769.08	31.24	23.58	14,535,398.58	2,033,962.42	40.017164	-109.594445
8,866.00	1.41	166.96	8,864.05	28.82	23.57	14,535,396.16	2,033,962.45	40.017157	-109.594445
8,961.00	1.58	163.97	8,959.02	26.42	24.19	14,535,393.77	2,033,963.11	40.017151	-109.594443
9,056.00	1.85	165.20	9,053.98	23.68	24.95	14,535,391.04	2,033,963.91	40.017143	-109.594440
9,151.00	1.67	170.92	9,148.93	20.83	25.56	14,535,388.20	2,033,964.56	40.017135	-109.594438
9,246.00	1.67	179.71	9,243.89	18.08	25.78	14,535,385.46	2,033,964.83	40.017128	-109.594437
9,341.00	1.85	176.63	9,338.85	15.16	25.88	14,535,382.54	2,033,964.97	40.017120	-109.594437
9,437.00	1.58	160.98	9,434.80	12.37	26.40	14,535,379.75	2,033,965.54	40.017112	-109.594435
9,531.00	1.76	159.14	9,528.76	9.79	27.34	14,535,377.19	2,033,966.52	40.017105	-109.594432
9,626.00	1.67	157.47	9,623.72	7.15	28.39	14,535,374.57	2,033,967.61	40.017098	-109.594428
9,721.00	1.93	151.32	9,718.67	4.47	29.69	14,535,371.91	2,033,968.95	40.017090	-109.594423
9,816.00	2.02	148.42	9,813.62	1.64	31.33	14,535,369.10	2,033,970.64	40.017083	-109.594417
9,911.00	1.85	154.39	9,908.56	-1.17	32.87	14,535,366.32	2,033,972.22	40.017075	-109.594412
10,005.00	2.11	147.71	10,002.51	-4.00	34.45	14,535,363.51	2,033,973.85	40.017067	-109.594406
10,100.00	1.67	147.89	10,097.45	-6.65	36.12	14,535,360.89	2,033,975.56	40.017060	-109.594400
10,195.00	1.93	132.33	10,192.41	-8.90	38.04	14,535,358.67	2,033,977.51	40.017054	-109.594393
10,290.00	1.81	109.39	10,287.36	-10.48	40.64	14,535,357.14	2,033,980.13	40.017049	-109.594384
10,385.00	1.76	107.11	10,382.31	-11.41	43.45	14,535,356.25	2,033,982.96	40.017047	-109.594374
10,480.00	1.85	103.77	10,477.27	-12.20	46.33	14,535,355.51	2,033,985.85	40.017045	-109.594364
10,574.00	1.67	81.27	10,571.22	-12.35	49.16	14,535,355.40	2,033,988.68	40.017044	-109.594354
10,669.00	1.38	99.12	10,666.19	-12.32	51.66	14,535,355.46	2,033,991.18	40.017044	-109.594345
10,764.00	1.58	111.51	10,761.16	-12.99	54.00	14,535,354.84	2,033,993.54	40.017042	-109.594336
10,860.00	1.41	112.12	10,857.13	-13.92	56.33	14,535,353.95	2,033,995.88	40.017040	-109.594328
10,955.00	1.41	115.28	10,952.10	-14.86	58.47	14,535,353.04	2,033,998.03	40.017037	-109.594320
11,049.00	1.67	130.84	11,046.06	-16.25	60.55	14,535,351.68	2,034,000.14	40.017033	-109.594313
11,144.00	1.85	130.75	11,141.02	-18.15	62.76	14,535,349.81	2,034,002.37	40.017028	-109.594305
11,239.00	1.93	133.74	11,236.97	-20.26	65.08	14,535,347.74	2,034,004.72	40.017022	-109.594297
11,317.00	1.85	144.02	11,313.92	-22.19	66.77	14,535,345.84	2,034,006.44	40.017017	-109.594291
<b>LAST SDI MWD PRODUCTION SURVEY</b>									
11,376.00	1.85	144.02	11,372.89	-23.73	67.89	14,535,344.32	2,034,007.59	40.017013	-109.594287
<b>SDI PROJECTION TO BIT</b>									

<b>Company:</b>	US ROCKIES REGION PLANNING	<b>Local Co-ordinate Reference:</b>	Well NBU 921-19N
<b>Project:</b>	UTAH - UTM (foot), NAD27, Zone 12N	<b>TVD Reference:</b>	GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)
<b>Site:</b>	NBU 921-19N	<b>MD Reference:</b>	GL 4842 & KB 19 @ 4861.00ft (PIONEER 54)
<b>Well:</b>	NBU 921-19N	<b>North Reference:</b>	True
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	EDM 5000.1 Single User Db

Design Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N-S (ft)	+E-W (ft)	
270.00	270.00	-1.07	-0.02	FIRST WFT MWD SURFACE SURVEY
2,860.00	2,859.84	-15.23	-13.51	LAST WFT MWD SURFACE SURVEY
2,924.00	2,923.83	-16.41	-13.79	FIRST SDI MWD PRODUCTION SURVEY
11,317.00	11,313.92	-22.19	66.77	LAST SDI MWD PRODUCTION SURVEY
11,376.00	11,372.89	-23.73	67.89	SDI PROJECTION TO BIT

Checked By: _____	Approved By: _____	Date: _____
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